

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

RECEIVED
FEB 17 1998

2. Name of Operator

OIL CON. DIV.
BURLINGTON
RESOURCES **DIST. 3**
OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1175' FNL, 1365' FWL, Sec. 30, T-28-N, R-6-W, NMPM

R-2948

5. Lease Number

SF-080430B

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

San Juan 28-6 Unit

8. Well Name & Number

San Juan 28-6 U #160M

9. API Well No.

30-039-25742

10. Field and Pool

Blanco MV/Basin DK

11. County and State

Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

☒ Other - Spud

13. Describe Proposed or Completed Operations

1-15-98 MIRU. Spud well @ 3:30 p.m. 1-15-98. Drill to 246'. Circ hole clean. TOOH. TIH w/5 jts 9 5/8" 32.3# WC-40 csg, set @ 240'. Cmdt w/200 sx Class "H" neat cmt w/3% calcium chloride, 0.25 pps Flocele (236 cu.ft.). Circ 16 bbl cmt to surface. WOC.

1-16-98 NU BOP. PT BOP & csg to 600 psi/30 min, OK. Drilling ahead.

1-17-98 Drill to intermediate TD @ 3572'. Circ hole clean. TOOH. TIH w/87 jts 7" 20# J-55 csg, set @ 3561'.

1-18-98 Cmdt w/316 sx Class "B" neat cmt w/3% Econolite, 0.5 pps Flocele, 10 pps Gilsonite (910 cu.ft.). Tailed w/90 sx Class "B" 50/50 poz w/2% gel, 2% calcium chloride, 0.5 pps Flocele, 10 pps Gilsonite (110 cu.ft.). Circ 3 bbl cmt to surface. WOC. PT BOP & csg to 1500 psi/30 min, OK. Drilling ahead.

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Administrator Date 1/20/98

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Date **ACCEPTED FOR RECORD**

FEB 12 1998

FARMINGTON DISTRICT OFFICE

BY [Signature]

NMOCD

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☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

☒ Other -

13. Describe Proposed or Completed Operations

1-21-98 Drill to TD @ 7845'. Circ hole clean. TOOH. TIH w/24 jts 4 1/2" 11.6# J-55 csg, 161 jts 4 1/2" 10.5# J-55 csg, set @ 7842'.

1-22-98 Cmtd w/110 sx Class "B" 65/35 poz w/6% gel, 0.25 pps Flocele, 5 pps Gilsonite (204 cu.ft.). Tailed w/319 sx Class "B" 50/50 poz w/2% gel, 2% calcium chloride, 0.25 pps Flocele, 5 pps Gilsonite (424 cu.ft.). WOC. PT csg to 3800 psi/15 min, OK. ND BOP. NU WH. RD. Rig released.

RECEIVED
FEB 17 1998

OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Administrator Date 1/28/98

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

Date _____

CONDITION OF APPROVAL, if any: _____

ACCEPTED FOR RECORD

FEB 12 1998

FARMINGTON DISTRICT OFFICE

BY [Signature]

NMOC