

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1130' FNL, 990' FWL, Sec. 36, T-28-N, R-6-W, NMPM

DHC-1701

5. Lease Number
SF-079419

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

San Juan 28-6 Unit

8. Well Name & Number

San Juan 28-6 U #141M

9. API Well No.

30-039-25743

10. Field and Pool

Blanco MV/Basin DK

11. County and State

Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

☒ Other - Spud

13. Describe Proposed or Completed Operations

12-10-97 MIRU. Spud well @ 9:30 p.m. 12-10-97. Drill to 242'. Circ hole clean. TOOH. TIH w/5 jts 9 5/8" 32.3# J-55 ST&C csg, set @ 236'. Cmdt w/185 sx Class "G" neat cmt w/3% calcium chloride, 0.25 pps Flocele (213 cu.ft.). Circ 16 bbl cmt to surface. WOC.

12-11-97 NU BOP. PT BOP & csg to 600 psi/30 min, OK. Drilling ahead.

12-13-97 Drill to intermediate TD @ 3492'. Circ hole clean. TOOH.

12-14-97 TIH w/84 jts 7" 20# J-55 ST&C csg, set @ 3483'. Cmdt w/309 sx Class "B" neat cmt w/3% Econolite, 0.25 pps Flocele, 10 pps Gilsonite (890 cu.ft.). Tailed w/90 sx Class "B" 50/50 poz w/2% gel, 0.5 pps Flocele, 2% calcium chloride, 10 pps Gilsonite (110 cu.ft.). Circ 38 bbl cmt to surface. WOC. PT BOP & csg to 1500 psi/30 min, OK. Drilling ahead.

RECEIVED
JAN 13 1998

14. I hereby certify that the foregoing is true and correct.

Signed [Signature]

Title Regulatory Administrator Date 12/17/97

OIL CON. DIV.
DIST. 3

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

ACCEPTED FOR RECORD

JAN 09 1998

FARMINGTON DISTRICT OFFICE

BY _____

NMOC

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☐ Conversion to Injection

☒ Other -

13. Describe Proposed or Completed Operations

12-18-97 Drill to TD @ 7820'. Circ hole clean. TOOH.

12-19-97 TIH w/23 jts 4 1/2" 11.6# J-55 ST&C csg, 163 jts 4 1/2" 10.5# J-55 ST&C csg, set @ 7818'. Cmtd w/182 sx Class "B" 65/35 poz w/6% gel, 0.25 pps Flocele, 5 pps Gilsonite (337 cu.ft.). Tailed w/224 sx Class "B" 50/50 poz w/2% gel, 0.25 pps Flocele, 5 pps Gilsonite, 0.4% fluid loss (298 cu.ft.). WOC. PT csg to 3800 psi/15 min, OK. ND BOP. NU WH. RD. Rig released.

RECEIVED
JAN 13 1998
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DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed *Dan Shann* Title Regulatory Administrator Date 12/29/97

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APPROVED BY _____ Title _____

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JAN 09 1998

FARMINGTON DISTRICT OFFICE

BY _____

NMOCD