

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

FOR APPROVED

OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME San Juan 28-6 Unit	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐		7. UNIT AGREEMENT NAME San Juan 28-6 Unit	
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY		8. FARM OR LEASE NAME, WELL NO. San Juan 28-6 U #210M	
3. ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700		9. API WELL NO. 30-039-25756	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1685'FNL, 900'FWL At top prod. interval reported below At total depth NSL-3908, DHC-1692		10. FIELD AND POOL OR WILDCAT Blanco MV/Basin DK	
11. SEC., T., R. M., OR BLOCK AND SURVEY OR AREA F Sec. 31, T-28-N, R-6-W		12. COUNTY OR PARISH Rio Arriba	
13. STATE New Mexico		14. PERMIT NO. DATE ISSUED	
15. DATE SPUDDED 1-22-98		16. DATE T.D. REACHED 1-29-98	
17. DATE COMPL. (Ready to prod.) 2-27-98		18. ELEVATIONS (OF, RKB, RT, BR, ETC.)* 6579 GR, 6591 KB	
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 7820	
21. PLUG, BACK T.D., MD & TVD 7801		22. IF MULTIPLE COMPL., HOW MANY* 2	
23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS		24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 7563-7783 Dakota Commingled w/Mesaverde	
25. WAS DIRECTIONAL SURVEY MADE		26. TYPE ELECTRIC AND OTHER LOGS RUN CNL-GR	
27. WAS WELL CORED No		28. CASING RECORD (Report all strings set in well)	
29. LINER RECORD		30. TUBING RECORD	
31. PERFORATION RECORD (Interval, size and number) 7563, 7571, 7580, 7596, 7607, 7615, 7656, 7676, 7687, 7692, 7709, 7731, 7751, 7758, 7780, 7783		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED 7563-7783 1285 bbl 25# x-link gel, 90,000# tempered LC sd	
33. PRODUCTION DATE FIRST PRODUCTION 2-27-98 PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) Flowing WELL STATUS (Producing or shut-in) SI DATE OF TEST 2-27-98 HOURS TESTED CHOKE SIZE PROD'N FOR TEST PERIOD OIL-BBL GAS-MCF WATER-BBL GAS-OIL RATIO 1040 Pitot Gauge FLOW. TUBING PRESS. SI 958 CASING PRESSURE SI 963 CALCULATED 24-HOUR RATE OIL-BBL GAS-MCF WATER-BBL OIL GRAVITY-API (CORR.)		34. DISPOSITION OF GAS (Solid, used for fuel, vented, etc.) To be sold 35. LIST OF ATTACHMENTS None	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		37. TEST WITNESSED BY MAR 12 1998 FARMINGTON DISTRICT OFFICE DATE 3-9-98	

(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2512'	2630'	White, cr-gr ss.			
Kirtland	2630'	2880'	Gry sh interbedded w/tight, gry, fine-gr ss.			
Fruitland	2880'	3295'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Ojo Alamo Kirtland Fruitland Pic. Cliffs Lewis	2512' 2630' 2880' 3295' 3370'	
Pictured Cliffs	3295'	3370'	Bn-Gry, fine grn, tight ss.			
Lewis	3370'	3740'	Shale w/siltstone stringers			
Huerfanito Bentonite*	3740'	3900'	White, waxy chalky bentonite	Huerfanito Bent. Chacra	3740' 3900'	
Chacra	3900'	4836'	Gry fn grn silty, glauconitic sd stone w/dck gry shale	Cliff House	4836'	
Cliff House	4836'	5070'	ss. Gry, fine-grn, dense sil ss.	Menefee Pt. Lookout Mancos	5070' 5485' 6010'	
Menefee	5070'	5485'	Med-dark gry, fine gr ss, carb sh & coal	Gallup	6768'	
Point Lookout	5485'	6010'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Greenhorn	7450'	
Mancos	6010'	6768'	Dark gry carb sh.	Graneros Dakota	7540' 7670'	
Gallup	6768'	7450'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh			
Greenhorn	7450'	7540'	Highly calc gry sh w/thin lmst.			
Graneros	7540'	7670'	Dk gry shale, fossil & carb w/pyrite include.			
Dakota	7670'	7820'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks			

*Huerfanito Bentonite is the legal top of Mesa Verde in New Mexico (North of the Chacra line)

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1a. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐

RECEIVED
MAR 18 1998

2. NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY

OIL CON. DIV.

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

DIST. 3

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1685'FNL, 900'FWL

At top prod. interval reported below

At total depth

NSL-3908, DHC-1692

5. LEASE DESIGNATION AND SERIAL NO.

SF-080430A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 28-6 Unit

8. FARM OR LEASE NAME, WELL NO.

San Juan 28-6 U #210M

9. API WELL NO.

30-039-25756

10. FIELD AND POOL, OR WILDCAT

Blanco MV/Basin DK

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

F Sec. 31, T-28-N, R-6-W

14. PERMIT NO. DATE ISSUED

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

15. DATE SPUDDED

1-22-98

16. DATE T.D. REACHED

1-29-98

17. DATE COMPL. (Ready to prod.)

2-27-98

18. ELEVATIONS (OF, RKB, RT, BR, ETC.)

6579 GR, 6591 KB

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

7820

21. PLUG, BACK T.D., MD & TVD

7801

22. IF MULTIPLE COMPL., HOW MANY*

2

23. INTERVALS DRILLED BY

0-7820

ROTARY TOOLS

CABLE TOOLS

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

4800-5899 Mesaverde

Commingled w/Dakota

25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN
CNL-GR

27. WAS WELL CORED
No

CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8	32.3#	231	12 1/4	207 cu.ft.	
7	20#	3503	8 3/4	1003 cu.ft.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4 1/2	2508	7811	632 cu.ft.		2 3/8	7770	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

4800, 4816, 4845, 4858, 4876, 4886, 4906, 4919, 4936, 4952, 4972, 4983, 4995, 5008, 5024, 5042, 5059, 5068, 5221, 5232, 5302, 5381, 5390, 5401, 5406, 5415, 5494, 5497, 5507, 5519, 5528, 5547, 5557, 5571, 5585, 5612, 5626, 5644, 5665, 5684, 5701, 5729, 5743, 5768, 5791.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4800-5415	2185 bbl slk wtr, 100,000# 20/40 Arizona sd
5494-5899	2265 bbl slk wtr, 100,000# 20/40 Arizona sd
Perforations cont'd on back	

DATE FIRST PRODUCTION

2-27-98

PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)

Flowing

DATE OF TEST

2-27-98

HOURS TESTED

CHOKE SIZE

PROD'N FOR TEST PERIOD

OIL-BBL

GAS-MCF

WATER-BBL

FOIL RATIO

FLOW. TUBING PRESS.

SI 958

CASING PRESSURE

SI 963

CALCULATED 24-HOUR RATE

OIL-BBL

GAS-MCF

WATER-BBL

GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

35. LIST OF ATTACHMENTS

None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Regulatory Administrator

DATE

58 MAR 10 PM 1998

*(See Instructions and Spaces for Additional Data on Reverse Side)

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				Fruitland	2880'	
				Pic.Cliffs	3295'	
Pictured Cliffs	3295'	3370'	Bn-Gry, fine grn, tight ss.	Lewis	3370'	
Lewis	3370'	3740'	Shale w/siltstone stringers	Huerfanto Bent.	3740'	
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Cliff House	4836'	5070'	ss. Gry, fine-grn, dense sil ss.	Menefee	5070'	
Menefee	5070'	5485'	Med-dark gry, fine gr ss, carb sh & coal	Pt.Lookout	5485'	
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Gallup	6768'	7450'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh	Greenhorn	7450'	
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Dakota	7670'	7820'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks			

Perforations continued:
5827, 5843, 5874, 5899

*Huerfanto Bentonite is the legal top of Mesa Verde in New Mexico (North of the Chacra line)