

DISTRICT I  
PO Box 1980, Hobbs, NM 88240

DISTRICT II  
PO Box DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION  
2040 Pacheco St.  
Santa Fe, NM 87505

Form C-104  
Revised October 18, 1994

Instructions on back  
Submit to Appropriate District Office  
5 Copies

COPY

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

1. OPERATOR NAME AND ADDRESS CONOCO INC. 10 Desta Drive, Suite. 100W Midland, Texas 79705-4500 (915) 686-5424		2. OGRID NUMBER 005073	
4. API NUMBER 30-039-25816		5. POOL NAME BASIN DAKOTA	
7. PROPERTY CODE		8. PROPERTY NAME SAN JUAN 28-7 UNIT	
		6. POOL CODE 71599	
		9. WELL NUMBER #199E	

II. 10. SURFACE LOCATION

U/I or lot no. N	Section 18	Township 28N	Range 07W	Lot Idn	Feet from the 385'	North/South line SOUTH	Feet from the 2155'	East/West line WEST	County RIO ARRIBA
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11. BOTTOM HOLE LOCATION

U/I or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
12. Lse Code F	13. Producing Method Code F	14. Gas Connection Date	15. C-129 Permit Number	16. C-129 Effective Date	17. C-129 Expiration Date				

III. OIL AND GAS TRANSPORTERS

18. Transporter OGRID 009018	19. Transporter Name and Address GIANT REFINERY BLOOMFIELD, NM	20. POD 2822347	21. O/G O	22. POD ULSTR Location and Description
151618	EPFS FARMINGTON, NM	2822348	G	

RECEIVED  
DEC 22 1998  
OIL CON. DIV.  
DIST. 3

IV. PRODUCED WATER

23. POD 2822349	24. POD ULSTR LOCATION AND DESCRIPTION
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V. WELL COMPLETION DATA

25. SPUD DATE 6/1/98	26. READY DATE 7-16-98	27. TD 7851'	28. PBTD 7848'	29. PERFORATIONS 7605' - 7805'	30. DHC, DC, MC DHC #1930
31. HOLE SIZE 12-1/4"	32. CASING & TUBING SIZE 9-5/8"	33. DEPTH SET 287'	34. SACKS CEMENT 175 SXS		
8-1/2"	7"	3650'	475 SXS		
6-1/4"	4-1/2"	7851'	565 SXS		
	2-3/8"	5566'			

VI. WELL TEST DATA

35. DATE NEW OIL	36. GAS DELIVERY DATE 7-16-98	37. TEST DATE 7-13-98	38. TEST LENGTH 24 HRS.	39. TBG. PRESSURE 403#	40. CSG. PRESSURE 850#
41. CHOKE SIZE 1/2"	42. OIL 3	43. WATER 10	44. GAS 700 MCFD	45. AOF	46. TEST METHOD
47. I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Debra Bemenderfer</i> Printed Name: DEBRA BEMENDERFER Title: Agent for Conoco Inc. Date: 12-16-98			OIL CONSERVATION DIVISION ORIGINAL SIGNED BY CHARLIE T. PERRIN Approved by: _____ Printed Name: _____ Title: DEPUTY OIL & GAS INSPECTOR, DIST. #3 Approval Date: DEC 24 1998		

48. If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature	Printed Name	Title	Date
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