UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT DEPARTMENT OF THE INTERIOR STATES Budget Bureau No. 1004-0135 Expires: March 31, 1993 5. LEASE DESIGNATION AND SERIAL NO.



		SF-078497A	
SUNDRY NOTICES AND RE	PORTS ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
Do not use this form for proposals to drill or to de	epen or reentry to a différent reservoir.	h: 25 /	
Use "APPLICATION FOR PERM	IT-" for such proposals		
SUBMIT IN TRIPL	ICATE	7: IF UNIT OR CA, AGREEMENT DESIGNATION	
		San Juan 28-7 Unit	
	NOV 2000 PA	8. WELL NAME AND NO.	
OIL WELL GAS WELL OTHER 2. NAME OF OPERATOR		#199E	
		9. API WELL NO.	
CONOCO INC. 3. ADDRESS AND TELEPHONE NO.		30-039-25816	
	s 79705-4500 (915) 686-5424	10. FIELD AND POOL, OR EXPLORATORY AREA	
 Desta Drive, Suite. 100W Midland, Texa LOCATION OF WELL (Footage, Sec., T., R., M., or Survey Dest 	Blanco Mesa Verde/ Basin Dakota		
385' FSL & 2155' FWL, SEC. 18, T28	11. COUNTY OR PARISH, STATE		
12. CHECK APPROPRIATE BOX(s)	Rio Arriba County, NM		
	TO INDICATE NATURE OF NOTICE, R	EPORT, OR OTHER DATA	
TYPE OF SUBMISSION	FACTION		
Notice of Intent	Abandonment	Channe of Div	
∑ c.t	Recompletion	Change of Plans	
Subsequent Report		New Construction	
Final Abandonment Notice	☐ Plugging Back	Non-Routine Fracturing	
	Casing Repair	Water Shut-Off	
	Altering Casing	Conversion to Injection	
	Other: Wireline Down Hole V		
Describe Proposed or Completed Operations (Clearly state all pedirectionally drilled, give subsurface locations and measured and directionally drilled.	dinest details and six	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)	
directionally drilled, give subsurface locations and measured and	true vertical depths for all markers and zones pertinent t	ted date of starting any proposed work. If well is this work.)	
PLEASE S	SEE ATTACHED SUMMAR	Υ	
14 15-15-17 0 10 2			
14. I hereby certify that the foregoing is true and correct			
SIGNED () Chra naner	TITLE DEPEN SITTNED AS A SOUL	f 0	
(This space for Federal or State office use)	TITLE DEBRA SITTNER, As Agent	for Conoco Inc. DATE 11-2-00	
, and a second of the disco			
APPROVED BY	TITLE		
Conditions of approval, if any:	TITLE	DATE	
itte 18 U.S.C. Section 1001, makes it a crime for a	Leaving to the state of the sta		
itle 18 U.S.C. Section 1001, makes it a crime for any person ctitious or fraudulent statements or representations as to any	matter within its jurisdiction.	nt or agency of the Unites States any false,	
	* See Instruction on Reverse Side		

FOR RECOR!

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	8-7 UNIT 199E		ily Summar	VV	ii Cili iC	down r	iole vit			
API	Field Hame	A.ee	County	States Province	Operator					
300392581		l C 1 0.1		New Mexico	Орегаю		icense Na			
B Elev (fl.)	Ground Elev (1)	KB-CF(A)	KB-Tubing Head Distance (A] (4 <b< b="">)</b<>	Spud Date	Rig Relative D			
6746.00	6730.00	6746.00	6746.00		,	6/2/1998	110 1100000			
Start										
0/3/2000	Type of Operation	MI DIC	Ops 7h	s Apl						
0/4/2000			 							
107472000	, pe or operation	Type of Operation: TIH,TFF								
	Present Operation	Present Operation: 330#TRG 280#CSG_RILlaydown tok_winn lines blow well to LD bot will accomply to the control of the control o								
	tree, NU bop, relea	Present Operation: 330#TBG, 280#CSG. RU laydown tnk., pump lines. blow well to LD tnk. pump 20 bbl kcl to kill tbg. ND tree, NU bop. release tbg. TiH from 5566' and TFF @ 7540' for 30' fill on top of fish. TOOH to 5566'. secure well SDFN.								
0/5/2000	Type of Operation	COFILL		- 11.1.1.		5550 . 5CCG1C **	cii 30i IV.			
	Present Operation	: 320#tbg, 285# csg. T	IH from 5566' w/ 2 3/8t	bg to 7538'. PU sv	vivel, RU B.	N2 pump and 0	CO 7566' tag			
	up solid on fish,for	r 28' fill. Pumped foam s	weeps on bottom to cl	ean sand, S/D N2	and POOH	will state letic	et for 2hrs			
	w/10 stds and re-	tagged at original place	.RD N2 and released p	ump, TOOH w/31s	atds and a s	ingle to 5566', s	secure well t			
0/6/2000	Inight.SUFN									
0,672000	Type of Operation	RE-TFF PREP HOLE F	OR VIDEO							
	Present Operation	: 310#csg.75#tbg. 5	Cadata and a Discourse	B -1						
		9 jts. and remove SN. F	Safety intg. Blow we	al down , IIH W/6	3 its and tag	g fish @ 7551',	no fill over			
0/7/2000	Type of Operation	RIH W/ VIDEO CAMER	A	s 2 376" tog. Clear	up location	, secure well. S	SDFN			
	, , po or operation.	. rarrin ribeo chinei	· ·							
	Present Operation:	260# CSG: 175# TBG	SAFETY MTG. TIE	lw/31 etde 2 3&9	tha and to	~ ∕⁄A 75541 Duil.	un 41 and mu			
	65 bbl h20 to clear	Present Operation: 260# CSG, 175# TBG. SAFETY MTG. TIH w/31 stds 2 3/8"tbg, and tag @ 7551'. Pull up 1' and pur 65 bbl h20 to clear tbg. RU Blue Jet wireline and Down Hole Video services. RIH to 6003' and stacked out. POOH w/ video								
	tools.RU broach s	tools. RU broach and sinker bar and RiH to end of tbg. @ 7551'. POOH w/ broach. PU video tools and RiH, stacked out a								
	6104' pumped 30 b	6104' pumped 30 bbl H20 to clear picture. Video showed combonation of rust/ scale in tbg. a dog leg in tbg was not								
	evident.POOH w/ v	video tools. Not enough	time to broach agin.VVI	I try to run WL 23	1/8" junk bas	sket in the AM. S	Secure well			
	SUFN									
04040000										
0/8/2000	Type of Operation:	RUN DHV								
0/8/2000			CAFFT) (AATO							
0/8/2000	Present Operation:	360#CSG, 120#TBG.	SAFETY MTG. Atc	empt to run 2 3/8"	WL junk ba	sket. It would no	ot drift. RU s			
0/8/2000	Present Operation tools and RIH . Wo	360#CSG, 120#TBG. rked tbg. from 6000' to 1	7551' . POOH w/ swab	tools, RU broach	and sinker	bar and RIH and	work area			
0/8/2000	Present Operation tools and RIH . Wolfren 6000' to 7551	360#CSG, 120#TBG. rked tbg. from 6000' to 1 '. This produced enoug	7551" . POOH w/ swab Ih rust to plug tbg. Rele	tools. RU broach ased WL and DH	and sinker	bar and RIH and	work area			
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