UNITED STATES

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

| Sundry Notices and Reports | on Wells |
|--|---|
| 1. Type of Well GAS | Lease Number SF-080430 6. If Indian, All. or Tribe Name |
| | 7. Unit Agreement Name |
| 2. Name of Operator | |
| RESOURCES OIL & GAS COMPANY | San Juan 28-6 Unit 8. Well Name & Number |
| 25.Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326- | San Juan 28-6 U #219 -9700 9. API Well No. 30-039-25870 |
| 4. Location of Well, Footage, Sec., T, R, M 1160'FSL, 1830'FWL, Sec.8, T-28-N, R-6-W, NME TX-282 | 10. Field and Pool |
| 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF | NOTICE REPORT OTHER DATA |
| X Notice of Intent Abandonment Recompletic Subsequent Report Plugging Ba | on New Construction ack Non-Routine Fracturing air Water Shut off asing Conversion to Injection ueeze |
| It is intended to squeeze the Fruitland Co according to the attached procedur | DECEIVED NOV - 5 1998 OIL CON. DIV. DIST. 3 |
| Signed (RLGOpps) Title (This space for Federal or State Office use) APPROVED BY /S/ Duane W. Spencer Title | |

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

BURLINGTON RESOURCES

Date: 9/2/98

San Juan 28-6 Unit # 219 Squeeze Procedure

Latitude: 36 Degrees, 44.28' Longitude: 107 Degrees, 32.58'

General Well Data:

Well Name: San Juan 28-6 Unit # 219 Location: N Sec. 8, T28N, R08W

County, State: Rio Arriba County, New Mexico

Field: Blanco Pictured Cliffs
Formation: Pictured Cliffs

Project Overview:

This well was completed as part of the 1998 Pictured Cliffs Extension play in August 1998. The well was perforated with 4 shots in the Fruitland Coal. This procedure is to sqeeze the Fruitland Coal perforations and produce the Pictured Cliffs.

- 1. MIRU. Record pressures on the casing and the bradenhead. Blow down casing. Kill well with 2% KCl. ND WH. NU BOP.
- 2. RU wireline unit. Wireline set 4-1/2" CIBP at 3630'. POOH. TIH with 4-1/2" pkr and set at 3620', load hole with water, test plug to 2000 psi. PU to 3510' and reset pkr. Establish rate into the perfs (3610' 3612'). TOOH with packer. Based on rate, spot cement across perfs (with open ended tubing) and pressure from surface or continue procedure with step 3.
- 3. TIH with 4-1/2" cement retainer on 2-3/8" tbg. Set retainer at 3500'.
- 4. Pump sufficient volume of Class B neat cement with 2% CaCl (estimated volume 50 sxs or less) to obtain a walking squeeze to 2000 psi. Sting out of retainer and spot 2 sxs cement on top of retainer. TOOH with 2 joints. Reverse out 2 tubing volumes (25 Bbls). TOOH. WOC 12 hrs.
- 5. TIH with 3-7/8" bit on 2-3/8" tbg. Drill out cement to 3620'. TOOH. Pressure test sqeeze to 500 psi.
- 6. TIH with 3-7/8" bit on 2-3/8" tbg. Drill out cement and CIBP (minimum mist rate of 12 BPH). Clean out to PBTD (3982'). TOOH.
- 7. ND BOP, NU WH. RD and MOL. Turn well over to production.

Recommend:

Production Engineer 9-2-98

Approval:

99-98

Drilling Superintendent

Bobby Goodwin

326-9713 office

564-7096 pager

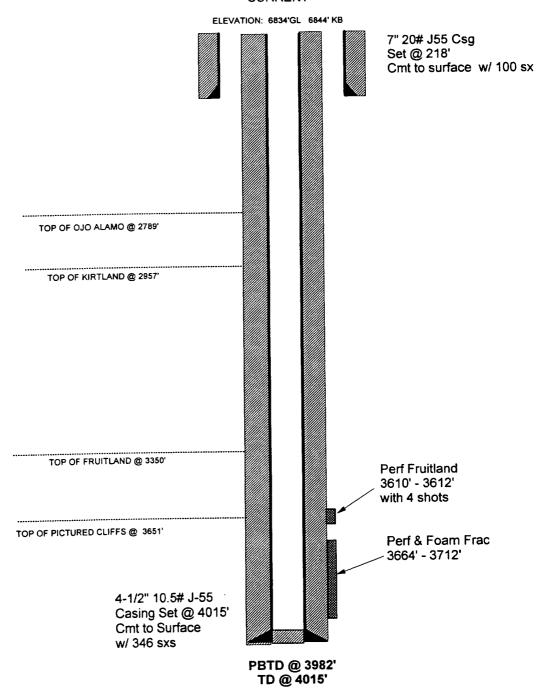
599-0992 home

San Juan 28-6 #219

Unit N, Section 8, T-28-N, R-06-W Rio Arriba County, NM

BLANCO PICTURED CLIFFS WELLBORE SCHEMATIC

CURRENT



San Juan 28-6 #219

Unit N, Section 8, T-28-N, R-06-W Rio Arriba County, NM

BLANCO PICTURED CLIFFS WELLBORE SCHEMATIC

CURRENT

