

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

920' FNL, 25' FWL, Sec.13, T-28-N, R-5-W, NMPM

NSL-4065, DHC-2016

Lease Number

SF-079250

If Indian, All. or
Tribe Name

Unit Agreement Name

San Juan 28-5 Unit

Well Name & Number

San Juan 28-5 U #101M

API Well No.

30-039-25908

10. Field and Pool

Blanco MV/Basin DK

11. County and State

Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

☒ Other - CBL

13. Describe Proposed or Completed Operations

10-5-98 MIRU. TIH w/gauge ring to PBTD @ 8816'. Ran CBL-CCL-GR @ 2968-8816', TOC 4 1/2" csg @ 3464'. Ran CCL-GR @ 0-2968'. RD.
7-1-99 MIRU. ND WH. NU BOP. TIH w/CIBP, set @ 4000'. Load hole w/2% KCl wtr. PT CIBP to 1000 psi, OK. TOOH. TIH w/chemical cutter. Chemical cut 4 1/2" csg @ 3393'. TOOH w/4 1/2" csg. TIH w/swedge. Work swedge over lnr top @ 3393'. TOOH w/swedge. TIH w/3 7/8" mill to CIBP @ 4000'. Drill out CIBP. Blow well & CO.

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Administrator Date 7/12/99
no

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON FIELD OFFICE
BY [Signature]

SMOCD



NEW MEXICO ENERGY, MINERALS
& NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE
1000 RIO BRAZOS ROAD
AZTEC NM 87410
(505) 334-6178 FAX: (505) 334-6170
[http://emnr.state.nm.us/ocd/District III/3ddistrict.htm](http://emnr.state.nm.us/ocd/District%20III/3ddistrict.htm)

GARY E. JOHNSON
Governor

Jennifer A. Salisbury
Cabinet Secretary

November 17, 1999

Ms. Peggy Cole
Burlington Resources O&G Co
PO Box 4289
Farmington NM 87499-4289

Re: San Juan 28-5 Unit #101M, D-13-28N-05W, API# 30-039-25908, DHC

Dear Ms. Cole:

Your recommended allocation of commingled production for the referenced well is hereby accepted as follows:

	Gas	Oil
Mesa Verde	80%	50%
Dakota	20%	50%

Yours truly,

Ernie Busch
District Geologist/Deputy O&G Inspector

EB/mk

cc: Jim Lovato-Farmington BLM
David Catanach-NMOCD Santa Fe
Well file

SJ 285#101MDHC

BURLINGTON RESOURCES

July 16, 1999

New Mexico Oil Conservation Division
1000 Rio Brazos Road
Aztec, New Mexico 87410

RECEIVED
JUL 19 1999

OIL CON. DIV.
DIST. 3

Re: San Juan 28-5 Unit #101M
D Section 13, T-28-N, R-5-W
30-039-25908


Gentlemen:

Attached is a copy of the allocation for the commingling of the subject well. DHC-2017 was issued for this well.

Gas:	Mesa Verde	80%
	Dakota	20%
Oil:	Mesa Verde	50%
	Dakota	50%

These allocations are based on isolated flow tests from the Mesa Verde and Dakota during completion operations. Please let me know if you have any questions.

Sincerely,


Peggy Bradfield
Regulatory/Compliance Administrator

Xc: NMOCD – Santa Fe
Bureau of Land Management – Farmington

PRODUCTION ALLOCATION FORMULA USING FLOW TEST INFORMATION

San Juan 28-5 Unit #101M
(Mesaverde/Dakota) Commingle
Unit D, 13-T28N-R05W
Rio Arriba County, New Mexico

Allocation Formula Method:

3 Hour Flow Test from Mesaverde = 1,772 MCFD & 0 BO

3 Hour Flow Test from Dakota = 445 MCFD & 0 BO

GAS:

$$\frac{(MV) 1,772 \text{ MCFD}}{(MV \& DK) 2,217 \text{ MCFD}} = (MV) \% \text{ Mesaverde } 80\%$$

$$\frac{(DK) 445 \text{ MCFD}}{(MV \& DK) 2,217 \text{ MCFD}} = (DK) \% \text{ Dakota } 20\%$$

OIL:

$$\frac{(MV) 0 \text{ BO}}{(MV \& DK) 0 \text{ BO}} = (MV) \% \text{ Mesaverde } 50\%$$

$$\frac{(DK) 0 \text{ BO}}{(MV \& DK) 0 \text{ BO}} = (DK) \% \text{ Dakota } 50\%$$