submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. **Type of Well**
GAS

5. **Lease Number**
SF-080516

6. **If Indian, All. or Tribe Name**

7. **Unit Agreement Name**

2. **Name of Operator**
BURLINGTON RESOURCES OIL & GAS COMPANY

RECEIVED
OCT 2 1 1998
OIL CON. DIV.
DIST. 3

8. **Well Name & Number**
San Juan 28-5 Unit
San Juan 28-5 U #97M

4. **Address & Phone No. of Operator**
PO Box 4289, Farmington, NM 87499 (505) 326-9700

9. **API Well No.**
30-039-25956

4. **Location of Well, Footage, Sec., T, R, M**
490'FSL, 395'FEL, Sec.14, T-28-N, R-5-W, NMPM

10. **Field and Pool**
Blanco MV/Basin DK

11. **County and State**
Rio Arriba Co, NM

NSL-4099, DHC-2020

12. **CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

Type of Submission	Type of Action		
___ Notice of Intent	___ Abandonment	___ Change of Plans	
	___ Recompletion	___ New Construction	
_X_ Subsequent Report	___ Plugging Back	___ Non-Routine Fracturing	
	___ Casing Repair	___ Water Shut off	
___ Final Abandonment	___ Altering Casing	___ Conversion to Injection	
	_X_ Other -		

13. **Describe Proposed or Completed Operations**

9-25-98 Drill to intermediate TD @ 4716'. Circ hole clean. TOOH. TIH w/112 jts 7" 20# J-55 ST&C csg, set @ 4706'. Cmtd first stage w/581 sx Class "B" neat cmt w/3% sodium metasilicate, 0.5 pps Cellophane, 10 pps Gilsonite (1691 cu.ft.). Tailed w/90 sx Class "B" 50/50 poz w/2% gel, 2% calcium chloride, 0.5 pps Cellophane, 10 pps Gilsonite (127 cu.ft.). Circ 50 bbl cmt to surface. Stage tool set @ 2322'. Cmtd second stage w/127 sx Class "B" neat cmt w/3% sodium metasilicate, 0.5 pps Cellophane, 10 pps Gilsonite (370 cu.ft.). Circ 45 bbl cmt to surface. WOC.
9-26-98 PT BOP & csg to 1500 psi/30 min, OK. Drilling ahead.
9-29-98 Drill to TD @ 8900'. Circ hole clean. TOOH.
9-30-98 TIH w/12 jts 4 ½" 11.6# J-55 LT&C csg, 198 jts 4 ½" 10.5# J-55 ST&C csg, set @ 8895'. Cmtd w/535 sx Class "H" 50/50 poz w/2% gel, 0.25 pps Flocele, 5 pps Gilsonite, 0.04% fluid loss, 0.02% retardant (679 cu.ft.). PT csg to 3800 psi/15 min, OK. ND BOP. NU WH. RD. Rig released.

14. **I hereby certify that the foregoing is true and correct.**

Signed _____ Title Regulatory Administrator Date 10/7/98
nc

(This space for Federal or State Office use)
APPROVED BY _____ Title _____ Date _____
CONDITION OF APPROVAL, if any:

ACCEPTED FOR RECORD
OCT 14 1998
FARMINGTON DISTRICT OFFICE
BY _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD