

OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE
1000 RIO BRAZOS ROAD
AZTEC NM 87410
(505) 334-8178 FAX: (505) 334-6170
http://emnrd.state.nm.us/ocd/District lil/3distric.htm

GARY E. JOHNSON Governor Jennifer A. Salisbury Cabinet Secretary

March 8, 1999

Ms Peggy Bradfield Burlington Res O&G Co PO Box 4289 Farmington NM 87499

Re: San Juan 28 5 Unit #78M, F-25-28N-05W, DHC, API# 30-039-25969

Dear Ms. Bradfield:

Your recommended allocation of commingled production for the referenced well is hereby accepted as follows:

Gas Mesaverde 54% Dakota 46%

Yours truly,

Ernie Busch

Ermi Busel

District Geologist/Deputy O&G Inspector

EB/mk

cc: BLM Farmington-Jim Lovato

NMOCD Santa Fe-David Catanach

well file

28578M.dhc

BURLINGTON RESOURCES

February 15, 1999

PECEIVED IN FEB 1 7 1999 OIL COM. DIV. DIST. 3

New Mexico Oil Conservation Division 1000 Rio Brazos Road Aztec, New Mexico 87410

Re:

San Juan 28-5 Unit #78M

285'FNL, 2050'FWL Section 25, T-28-N, R-5-W

30-039-25969

Gentlemen:

Attached is a copy of the allocation for the commingling of the subject well. DHC-2021 was issued for this well.

Gas:

Mesa Verde

Dakota

54% 46%

Oil:

Mesa Verde

50%

Dakota

50%

These allocations are based on isolated flow tests from the Mesa Verde and Dakota during completion operations. Please let me know if you have any questions.

Sincerely,

Peggy Bradfield

Regulatory/Compliance Administrator

Xc:

NMOCD - Santa Fe

Bureau of Land Management - Farmington

PRODUCTION ALLOCATION FORMULA USING FLOW TEST INFORMATION

San Juan 28-5 Unit #78M (Mesaverde/Dakota)Commingle Unit F, 25-T28N-R05W Rio Arriba County, New Mexico

Allocation Formula Method:

3 Hour Flow Test from Mesaverde = 485 MCFD & 0 BO

3 Hour Flow Test from Dakota = 405 MCFD & 0 BO

GAS:

OIL:

$$\frac{(MV) \, 0 \, BO}{(MV \, \& \, DK) \, 0 \, BO} = (MV) \, \% \, \underline{Mesaverde \, 50\%}$$

$$(DK) 0 BO = (DK) \% Dakota 50\%$$