## BURLINGTON RESOURCES

September 12, 2001

New Mexico Oil Conservation Division 1000 Rio Brazos Road Aztac, New Mexico 87410

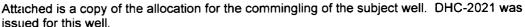
Re:

San Juan 28-5 Unit #78M F Section 25, T-28-N, R-5-W

30-039-25969



Gentlemen:



Gas:

Mesaverde

37%

Dakota

63%

Oil:

Mesaverde

50%

Dakota

50%

These allocations are based on isolated flow tests from the Mesaverde and Dakota during completion operations. Please let me know if you have any questions.

Sincerely,

Peggy Cole

Regulatory Supervisor

Xc:

NMOCD - Santa Fe

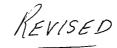
Bureau of Land Management



## **Production Allocation Documentation**

## SJ 28-5 Unit #78M

Original Completion - January 1999 (effect ve February 1999)



## Gas Production

Dakota	<u>EUR</u> 743.6	<u>RR</u> 657.9	Allocation % 63%
Both I <sup>-</sup> ormations	<u>1,243.6</u>	<u>1,051.8</u>	
Mesaverde		393.8	37%
Oil Production*			
Dakota	<u>EUR</u> 3.5	<u>RR</u> 0.8	Allocation % 50%
Both  Formations	<u>7.1</u>	<u>1.6</u>	
Mesaverde		0.8	50%

<sup>\*</sup> After original completion of this well, neither formation tested for oil. However, shortly after the well was brought on line, it started producing oil. Mesaverde offsets: in section 25 (#46 & #43) are both oil producers, supporting the oil alloca'ion above.