

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
BLM

Sundry Notices and Reports on Wells

99 MAY 12 PM 1:25

1. Type of Well
GAS

070 FARMINGTON, NM

5. Lease Number
SF-079731
6. If Indian, All. or
Tribe Name

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

RECEIVED
MAY 24 1999

Unit Agreement Name

San Juan 28-4 Unit
Well Name & Number
San Juan 28-4 U #32M

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

OIL CON. DIV.
DIST. 3

9. API Well No.
30-039-26009

4. Location of Well, Footage, Sec., T, R, M

2030' FSL, 2470' FEL, Sec.32, T-28-N, R-4-W, NMPM

10. Field and Pool
Blanco MV/Basin DK

NSL-4090, DHC-2028

11. County and State
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

- | | | |
|---|---|--|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Abandonment | <input type="checkbox"/> Change of Plans |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Final Abandonment | <input type="checkbox"/> Plugging Back | <input type="checkbox"/> Non-Routine Fracturing |
| | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Water Shut off |
| | <input type="checkbox"/> Altering Casing | <input type="checkbox"/> Conversion to Injection |
| | <input checked="" type="checkbox"/> Other - | |

13. Describe Proposed or Completed Operations

- 5-6-99 Drill to intermediate TD @ 4414'. Circ hole clean. TOOH.
- 5-7-99 TIH w/108 jts 7" 23# J-55 LT&C csg, set @ 4404'. Pump 20 bbl wtr ahead. Cmtd first stage w/425 sx Class "B" 50/50 poz w/2% gel, 2% calcium chloride, 0.5 pps Cellophane, 10 pps Gilsonite (595 cu.ft.). Displace w/90 bb wtr, 87 bbl mud. Circ 20 bbl cmt to surface. Stage tool set @ 2233'. Pump 10 bbl wtr, 20 bbl mud flush, 10 bbl wtr ahead. Cmtd second stage w/225 sx Class "B" neat cmt w/3% Econolite, 0.5 ppps Cellophane, 10 pps Gilsonite (655 cu.ft.). Circ 46 bbl cmt to surface. WOC. PT BOP & csg to 1500 psi/30 min, OK. Drilling ahead.
- 5-10-99 Drill to TD @ 8666'. Circ hole clean. TOOH.
- 5-11-99 TIH w/16 jts 4 1/2" 11.6# J-55 LT&C csg, 185 jts 4 1/2" 10.5# J-55 ST&C csg, set @ 8656'. Pump 10 bbl wtr, 20 bbl mud flush, 10 bbl wtr ahead. Cmtd w/525 sx Class "H" 50/50 poz w/2% gel, 0.5 pps Cellophane, 5 pps Gilsonite, 0.4% fluid loss, 0.2% retardant (677 cu.ft.). Displace w/115 bbl wtr. No cmt circ to surface. WOC. PT csg to 3800 psi/15 min, OK. ND BOP. NU WH. RD. Rig released.

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Administrator Date 5/12/99

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

MAY 21 1999

WOOD

FIELD OFFICE