

## NEW MEXICO ENERGY, MINERALS & NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE
1000 RIO BRAZOS ROAD
AZTEC NM 87410
(505) 334-8178 FAX: (505) 334-8170
http://emnrd.state.nm.us/ocd/District III/3distric.htm

GARY E. JOHNSON Governor

Jennifer A. Salisbury Cabinet Secretary

November 17, 1999

Ms. Peggy Cole Burlington Resources O&G Co PO Box 4289 Farmington NM 87499-4289

Re:

San Juan 28-4 Unit #32M, J-32-28N-04W, API# 30-039-26009, DHC

Dear Ms. Cole:

Your recommended allocation of commingled production for the referenced well is hereby accepted as follows:

	Gas	Oil
Mesa Verde	82%	0%
Dakota	18%	100%

Yours truly,

Ernie Busch

District Geologist/Deputy O&G Inspector

Ennie Busch

EB/mk

cc:

Jim Lovato-Farmington BLM

David Catanach-NMOCD Santa Fe

Well file

# BURLINGTON RESOURCES

July 16, 1999

DECEIVED N Jul 1 9 1999

OIL COM. DIV.

New Mexico Oil Conservation Division 1000 Rio Brazos Road Aztec, New Mexico 87410

Re:

San Juan 28-4 Unit #32M

J Section 32, T-28-N, R-4-W

30-039-26009

#### Gentlemen:

Attached is a copy of the allocation for the commingling of the subject well. DHC-2028 was issued for this well.

Gas:

Mesa Verde

82%

Dakota

18%

Oil:

Mesa Verde

0%

Dakota

100%

These allocations are based on isolated flow tests from the Mesa Verde and Dakota during completion operations. Please let me know if you have any questions.

Sincerely,

Peggy Bradfield

Regulatory/Compliance Administrator

Xc:

NMOCD - Santa Fe

Bureau of Land Management - Farmington

#### PRODUCTION ALLOCATION FORMULA USING FLOW TEST INFORMATION

San Juan 28-4 Unit #32M (Mesaverde/Dakota) Commingle Unit J, 32-T28N-R04W Rio Arriba County, New Mexico

#### Allocation Formula Method:

3 Hour Flow Test from Mesaverde = 2,370 MCFD & 0 BO

3 Hour Flow Test from Dakota = 517 MCFD & 0.25 BO

## GAS:

### OIL:

(MV & DK) 0.25 BO