

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

~~CONFIDENTIAL~~
SUBMIT IN DUPLICATE*
(See other instructions
on reverse side)

FORM APPROVED
OMB NO 1004-0137

Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a TYPE OF WELL OIL <input type="checkbox"/> GAS <input type="checkbox"/> WELL <input type="checkbox"/> WEL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO 701980013	
b TYPE OF COMPLETION NEW <input type="checkbox"/> WORK <input type="checkbox"/> WELL <input checked="" type="checkbox"/> OVER <input type="checkbox"/> DEEP- <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF <input type="checkbox"/> EN <input type="checkbox"/> BACK <input type="checkbox"/> RESVR <input type="checkbox"/>		6 IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla Apache Tribe	
2 NAME OF OPERATOR Mallon Oil Company		7 UNIT AGREEMENT NAME N/A	
3 ADDRESS AND TELEPHONE NO P. O. Box 2797 Durango, CO 81302 (970) 382-9100		8 FARM OR LEASE NAME WELL NO Jicarilla 28-02-04 No. 1	
4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1135' FNL and 1400' FEL (NW NE) Unit G At top prod interval reported below 1135' FNL and 1400' FEL (NW NE) Unit G At total depth 1135' FNL and 1400' FEL (NW NE) Unit G		9 API WELL NO 30-039-26037	
10 FIELD AND POOL, OR WILDCAT Cabresto Canyon; Ojo Alamo Ext.		11 SEC. T., R., M., OR BLOCK AND SURVEY Sec. 4, T28N-R02W	
12 COUNTY OR PARISH Rio Arriba		13 STATE NM	
14 PERMIT NO N/A	15 DATE SPURRED 12/9/98	16 DATE TD REACHED 12/18/98	17 DATE COM (Ready to Prod) N/A
18 ELEVATION (DF, RKB, RT, GR, E) 7277.4	19 ELEV CASINGHEAD 7278.4	20 TOTAL DEPTH MD & TVD 3850'	
21 PLUGBACK TD, MD & TVD 3700'	22 IF MULTIPLE COMP. HOW MANY* 3	23 INTERVALS DRILLED BY →	24 PRODUCING INTERVAL (S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD*) 3050'-3054', 3112'-3118', 3137'-3144' Cabresto Canyon; Ojo Alamo Ext.
25 WAS DIRECTIONAL SURVEY MADE Yes		26 TYPE ELECTRIC AND OTHER LOGS RUN Borehole Corrected Triple Litho Density Compensated Neutron, Platform Express Array Induction Gamma Ray-S	
27 WAS WELL CORED No		28 CASING RECORD (Report all strings set in well)	
Casing Size/Grade		Weight LB/FT	Depth Set (MD)
8-5/8"		24	533.55
5-1/2"		15.5	3831
Hole Size		Top of Cement, Cementing Record	Amount Pulled
12-1/4"		cmt 350 sxs Class H cmt circ	
7-7/8"		66 sxs to surface	
		cmt 620 sxs cmt, circ 29 sxs	
		to surface	
29 LINER RECORD		30 TUBING RECORD	
Size	Top (MD)	Bottom (MD)	Sacks Cement
N/A			
Size	Depth Set (MD)	Packer Set (MD)	
N/A	N/A	N/A	
31 PERFORATION RECORD (Interval, size, and number) 3050'-3054', 3112'-3118', 3137'-3144' 4 JSPF (168 holes) CIBP 3009' Cabresto Canyon; Ojo Alamo Ext.		32 ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. Depth Interval (MD) 3050'-3144' Amount and Kind of Material Used acidize 1500 gal 7-1/2% HCL acid	
33* PRODUCTION			
Date First Production N/A		Production Method (Flowing, gas lift, pumping - size and type of pump) Flowing	
Date of Test 12/30/98		Well Stat (Producing or Shut In) Shut In	
Hours Tested 16	Choke Size 3/8"	Prod'n For Test Period →	Oil - BBL 0
Flow TBG Press 65	Casing Pressure 0	Gas - MCF 249	Water - BBL 10
Calculated 24-hour Rate →	Oil - BBL 0	Gas - MCF 249	Water - BBL 10
Oil Gravity - API (CORR)			
34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SI waiting on pipeline		TEST WITNESSED BY M Davis	
35 LIST OF ATTACHMENTS			
36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED Christy Serrano		Production Secretary DATE 3-1-99	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

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