UNITED STATES DEPARTMENT OF THE INTERIOR

(Other instructions on reverse side)

FORM APPROVED OMB NO. 1004-0136 Expires February 28, 1995

	BUREAU OF LAND MANAGEMENT								
A DDI I			RILL OR DEEPEN		SF-078				
APPLI a. TYPE OF WORK	6 IF INDIAN, ALLOTTEE OR TRIBE NAME								
	ill 🛛		7 UNIT AGRREEMENT NAME 1660						
	AS OTHER	1.E	San Juan 28-7 8. FARM OR LEASE NAME WELL NO						
. NAME OF OPERATOR			230M						
	Conoco Inc.				9. API WELL NO	5/ 0			
Address and telephone no	Dr. Ste 430E, Midland	d, Tx. 79705-450	0	2	30-039 F10. FIELD AND POOL, O	R WILDCAT			
LOCATION OF WELL At surface	L (Report location clearly a			IWE	Blanco MV/Ba	sin Dakota			
		2020' FSL &	1900' FELLO	Li Li Limit	SEC, T., R., M., OR I	BLK.			
At proposed prod. zon	ne	2020' FSL &	1900' FFI UU JUN 1	8 1999	Sec.29, T28				
4. DISTANCE IN MILES A	ND DIRECTION FROM NEA				TYZ COUNTY OR PARISH	12.07.77			
			@[][(@l		Vo Rio Arriba	13. STATE NM			
5. DISTANCE FROM PROPO LOCATION TO NEAREST		1	6 NO OF ACRES IN LEASE	BNO. O	F ACRES ASSIGNED HIS WELL	INIVI			
PROPERTY OR LEASE I	LINE, FT.			10 1	ASS WELL 320	7/37.0			
8. DISTANCE FROM PROPO TO NEAREST WELL, DE	OSED LOCATION*	1	9. PROPOSED DEPTH	20. ROTAI	ARY OR CABLE TOOLS				
OR APPLIED FOR, ON THI	IS LEASE, FT,		7628'	<u> </u>	Rotary				
et. ELEVATIONS (Show who This wollen is subject					22. APPROX. DATE WORK WILL START*				
grocedural raviaw p	'Urguent to 48 OFR 816	6259' GR	and the second s		6/1/9	9			
and apposit pursuant	1 to 43 CFR 3165.4.	PROPOSED CASING	AND CEMENTING PROGRAM	М					
SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT			QUANTITY OF CEME	NT			
12-1/4"	K-55, 9-5/8"	36#	250'	<u> </u>	150 sxs, circ. 424 sxs, circ				
8-3/4"	K-55, 7"	20#	3144'						
6-1/4"	K-55, 4-1/2"	9.5#	7328'		567 sxs, toc @ 3000'				
_			ING OPERATIONS AUTHORIZECT TO COMPLIANCE WITH						
2. Proposed Well Plan 3. Cementing Plan. 4. Blowout Preventer 5. Surface Use Plan w 6. Production Facility This appllication inclupipe-wall strength is 4	Acreage Dedication Plat in Outline. Hookup. With Production includiry layout. udes ROW's for the well 12,000# yield.	(C-102). SUBJE "GEN ing temporary pipel l pad, cathodic pro	ECT TO COMPLIANCE WITH ERAL REQUIREMENTS'; ine tie specifications. tection, access road and piper of the productive in give data on present productive.	peline. Th	PD/F	က္ ပာ is .156 and the			
1. Well Location & A 2. Proposed Well Plan 3. Cementing Plan. 4. Blowout Preventer 5. Surface Use Plan w 6. Production Facility This appllication inclupipe-wall strength is 4	Acreage Dedication Plat in Outline. Hookup. With Production includiry layout. udes ROW's for the well 12,000# yield.	(C-102). SUBJE "GEN ing temporary pipel l pad, cathodic pro	ECT TO COMPLIANCE WITH ERAL REQUIREMENTS? ine tie specifications. tection, access road and pipers of the productive and give data on present productive exertical depths. Give blowout preventions.	peline. Th	PD/F	ب ب ن is .156 and the			
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Mell Location & A Description of the second	Acreage Dedication Plat in Outline. Hookup. With Production includir y layout. udes ROW's for the well 12,000# yield. RIBE PROPOSED PROGRAment data on subsurface location and the proposed of the well of the proposed programment of the proposed programment data on subsurface location and the proposed programment data on subsurface location and the proposed programment of the programment of	(C-102). SUBJE "GEN "GEN Ing temporary pipel I pad, cathodic pro "M: If proposal is to deepe as and measured and true "TITLE Dicant holds legal or equitation."	ECT TO COMPLIANCE WITH ERAL REQUIREMENTS' ine tie specifications. tection, access road and pip in give data on present productive exertical depths. Give blowout prever Jo Ann Johnson Sr. Property Analyst	peline. The zone and properter program, it is assessed which we care the program of the program	osed new productive zone. If any. DATE May 6 1999 JUN 1	is .156 and the			
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Pistrict I PO 80x.1980, Hobbs, NM 88241-1980

District II PO Drawer DO, Artesia, NM 88211-0719

Oistrict III 1000 Rio Brazos Rd., Aztec, NM 87410

Oistrict IV PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

Form C-102
Revised February 21, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

AMENDED REPORT

				WELL	LOCAT	IA NOI	ND A	CREAGE DEDI	[CAT	ION PL	.AT		
"API Number "Pool Code 30-039-2609/ 72319 / 71599							POOL Name BLANCO MESAVERDE / BASIN DAKOTA						
*Property Code 016608						*Property Name SAN JUAN 28-7 UNIT				. Well Number 230M			
'OGRID No. 005073					*Operator Name CONOCO, INC.			_	*Elevation 6259				
¹⁰ Surface Location													
U. or lot no. Section Township Range J 29 28N 7W			Lot Idn	dn Feet from the 2020		North/South line SOUTH			East/We	DIO			
	100	Cantina				ocati				m Surf			7.0.11107
u.a-	lot no.	Section	Township	Range	Lot Idn	Feet fo	on the	North/South line	Fee	t from the	East/We	st line	County
12 Dedicated ASS 2 3 20							it or Infi	11 ⁵⁴ Consolidation Code	<u> </u>	Order No.			<u> </u>
	E/2	320					Υ	U		Non-sta	ndard#	4210	
NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION													
2280.00.	ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETOR A NON-STANDARD UNIT HAS 5286 60					γ ⁽⁾	1900'	5280.00	THE DIVISION 17 OPERATOR CERTIFICATIO I hereby certify that the information contained herein true and complete to the best of sy knowledge and belt true and complete to the best of sy knowledge and belt true and complete to the best of sy knowledge and belt true and complete to the best of sy knowledge and belt true and complete to the best of may Agent Title Date 18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this is was plotted from field notes of actual surveys made by or under my supervision, and that the same is true and correct to the best of my belief. OCTOBER 14, 1998 Date of Survey ED Signature and Sealer Holessing.				
		5280 00'					Certificate						

CONOCO, INC. SAN JUAN 28-7 UNIT #230M 2020' FSL & 1900' FEL, SECTION 29, T28N, R7W, N.M.P.M. RIO ARRIBA, NEW MEXICO Carrizo. Encinada i