

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTSUBMIT IN DUPLICATE *
(See other in-
structions on
reverse side)FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *										5. LEASE DESIGNATION AND SERIAL NO. SF-079290			
1a. TYPE OF WELL JAN 2001 WELL ☐ GAS WELL ☒ OTHER ☐ b. TYPE OF COMPLETION: NEW ☐ WORK ☐ DEEP ☐ DIFF. ☐ WELL ☐ OVER ☐ EN ☐ RESVR. ☐ OTHER ☐										6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
										7. UNIT AGREEMENT NAME SAN JUAN 28-7 UNIT			
2. NAME OF OPERATOR CONOCO INC.										8. FARM OR LEASE NAME, WELL NO. SAN JUAN 28-7 UNIT #186M			
3. ADDRESS OF OPERATOR P.O. Box 2197, DU 3066, Houston, TX 77252-2197 (281) 293-1613										9. API WELL NO. 30-039-26095			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) * At surface 2095' FNL-1940' FWL Unit Letter 'F' At top prod. Interval reported below At total depth										10. FIELD AND POOL, OR WILDCAT BLANCO MESA VERDE			
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Section 13, T28N-R7W													
14. PERMIT NO. DATE ISSUED										12. COUNTY OR PARISH RIO ARRIBA COUNTY			
13. STATE NM													
15. DATE SPUDDED 9/17/00		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.) 01/09/01		18. ELEV. (DF, RKB, RT, GR, ETC) * 6700'		19. ELEV. CASINGHEAD					
20. TOTAL DEPTH, MD & TVD 7951'		21. PLUG, BACK T.D. MD. & TVD 7862'		22. IF MULTIPLE COMPL. HOW MANY *		23. INTERVALS DRILLED BY ROTARY ☒ CABLE ☐ TOOLS ☒ TOOLS ☐							
24. PRODUCING INTERVAL(S) OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD) * BLANCO MESA VERDE 5004' - 5796'										25. WAS DIRECTIONAL SURVEY MADE			
26. TYPE ELECTRIC AND OTHER LOGS RUN CEMENT BOND LOG, TEMPERATURE LOG										27. WAS WELL CORED			
28. CASING RECORD (Report all strings set in well)													
CASING SIZE/GRADE		WEIGHT, LB/FT		DEPTH SET (MD)		HOLE SIZE		TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED			
9-5/8"		36#, J-55		290'		12-1/4"		144 sx					
7"		20#, J-55		3755'		8-3/4"		521 sx					
4-1/2"		10.5#, J-55		7951'		6-1/4"		516 sx					
29. LINER RECORD										30. TUBING RECORD			
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT *		SCREEN (MD)		SIZE			
										2-7/8"			
										7699'			
31. PERFORATION RECORD (Interval, size and number)										32. ACID, SHOT, FRACTURE, CEMENT SQUEEZER, ETC.			
BLANCO MESA VERDE SEE SUBSEQUENT SUMMARY FOR BLANCO MV COMPLETION DETAILS.										DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
33. * PRODUCTION													
DATE FIRST PRODUCTION 10/23/00		PRODUCTION METHOD (Flowing, gas lift, pumping - size, and type of pump) FLOWING						WELL STATUS (Producing or shut-in) P (DHC#2202, NSL#4208)					
DATE OF TEST 01/05/01		HOURS TESTED 24 HRS		CHOKE SIZE 1/2"		PROD'N FOR TEST PERIOD		OIL - BBL 0 BBL		GAS - MCF 2300 MCFPD			
WATER - BBL 30 BBL		GAS - OIL RATIO		FLOW. TUBING PRESS 350#		CASING PRESSURE 540#		CALCULATED 24 - HR RATE		OIL - BBL 0 BBL			
GAS - MCF 2300 MCFPD		WATER - BBL 30 BBL		OIL GRAVITY - API (CORR)		DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) VENTED		TEST WITNESSED BY Thomas [Signature]					
35. LIST OF ATTACHMENTS										36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED [Signature]										TITLE DEBRA SITTNER, As Agent for Conoco Inc.			
FARMINGTON FIELD OFFICE										DATE 01/11/01			

CONOCO
San Juan 28-7 Unit #186M Formation Tops
Unit Ltr. F - Sec. 13-T28N-R7W, Rio Arriba Co., NM.

Ojo Alamo	2541	4171
Kirtland	2760	3952
Fruitland Fin.	3215	3497
Pictured Cliffs	3483	3230
Lewis	4059	2654
Chacra	4414	2298
Cliffhouse	5106	1606
Menefee	5288	1424
Point Lookout	5627	1085
Mancos	6301	412
Gallup	6680	33
Greenhorn	7597	-884
Graneros	7669	-956
Two Wells	7701	-988
Paguate	7789	-1076
Cubero	7813	-1100
Main Body	7845	-1131
TD	7810	