

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

COPY

5. LEASE DESIGNATION AND SERIAL NO.
SF 079290-A

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. IF UNIT OR CA, AGREEMENT DESIGNATION
San Juan 28-7 Unit

SUBMIT IN TRIPLICATE

1. TYPE OF WELL

OIL WELL ☐ GAS WELL ☒ OTHER ☐

8. WELL NAME AND NO.
#186M

2. NAME OF OPERATOR

CONOCO INC.

9. API WELL NO.

30-039-26095

3. ADDRESS AND TELEPHONE NO.

P.O. Box 2197, DU 3066, Houston, TX 77252-2197 (281) 293-1613

10. FIELD AND POOL, OR EXPLORATORY AREA

Blanco MV/Basin Dakota

4. LOCATION OF WELL (Footage, Sec., T., R., M., or Survey Description)

2095' FNL & 1940' FWL, Unit Letter 'F', Sec. 13, T28N, R07W

11. COUNTY OR PARISH, STATE

Rio Arriba County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other: **Dakota Completion**
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

**PLEASE SEE ATTACHED DAILY REPORTS FOR DAKOTA COMPLETION
DETAILS**

14. I hereby certify that the foregoing is true and correct

SIGNED

Debra Sittner

TITLE DEBRA SITTNER, As Agent for Conoco Inc.

ACCEPTED FOR RECORD

(This space for Federal or State office use)

NOV 27 2000

APPROVED BY

Conditions of approval, if any:

TITLE

DATE

FARMINGTON FIELD OFFICE
BY

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side

CONOCO INC.
SAN JUAN 28-7 UNIT #186M
API #30-03926095
Sec. 13, T28N-R7W, UNIT LETTER "F"
2095' FNL & 1940' FWL

10/9/2000 MIRU. ND wellhead NU BOP , pick up 114 joints 2 3/8" and 3 7/8" bit, tag at 3610' and drill dv tool at 3698 and circulate hole clean. SION

10/10/2000 Finish picking up tbq. And tag cement at 7846' and drill float collar at 7862" and drill cement to 7911' circulate hole w/ KCI and pressure test casing to 1200 psi. Lay down swivel and pooh w/ tbq and bit. Secure well. SION

10/11/2000 RU Schlumberger and run TDT log from PBTD at 7911' up to 2000' and run gamma ray from PBTD to surface. Secure well. SION

10/12/2000 RU BJ and run CBL from 7911 up to 3200' TOC is at 3450' and perforate the Dakota w/ 1 spf at the following intervals 7817-7832 , 7849-7851 , 7858-7861 , 7876-7882 , 7891-7897, and 1/2 shot per foot at the following intervals: 7704' - 7712' , 7716' - 7776'

10/18/2000 RU BJ and test lines to 4700 psi and break down w/ water at 2800 psi, pump 25 bpm and block w/ 100 1.3 ball sealers, balled off at 3600 psi. RIH and retrieve 91 ball sealers. Start pre- pad 39 bpm at 2976 psi pump 133 bbls and shut down ISIP 1275 psi, 5 min. 1043, psi., 10 min. 802 psi set pop-off at 3800 psi. Start down hole w/ pad, 225 bbl into pad pop off opened prematurely at 3595 psi. Had safety mtg. And lowered max pressure to 80 % of test pressure 3440-psi max. Frac Dakota w/ 2479 bbl slick water carrying 39013 lbs 20/40 Brady sand avg. Rate, 45 bpm, flushed w/ 179 bbl slick water. Avg. Pressure, 3250 psi, ISIP 2100 psi. 5 min. 1760 psi, pressure would not allow us to get rate needed and engineer called flush tagged frac w/ three isotopes, antimony in pad, iridium in .5 ppg up to 1 ppg, the third isotope was planned for the 1 1/4 ppg stage but that stage was not pumped.

10/19/2000 Clean out & test casing pressure 80 psi, open well on 1/2" choke, well started unloading water and sand, casing pressure went up to 520 psi and then started to drop slowly to 420 psi. Secure well SION

10/20/2000 Clean out and test. Flow well on 1/2" choke, stabilized pressure 280 psi flowing up 4 1/2" casing (no tbq in hole for test) 1 bbl oil /day, 80 bbl water / day, rate 1848 MCFPD. Test witnessed by Wes Herrera w/ key energy.

10/23/2000 Casing pressure 1860 psi. Bleed casing off; kill casing, RIH w/ mule shoe on 2 3/8" tbq. Tag fill at 7830', clean out to PBTD at 7911' pull up hole and land tbq w/ 242 joints 2 3/8" tbq set at 7665' ND BOP, NU wellhead. Blow well around up tbq. RDMO