# **UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT**

1a.	Type of Work	5. Lease Number
	DRILL	NM-03863
	-122	Unit Reporting Number
1b.	Type of Well	6. If Indian, All. or Tribe
	GAS	
2.	Operator	7. Unit Agreement Name
	RESOURCES Oil & Gas Company	7620
3.	Address & Phone No. of Operator	5 Farm or Lease Name
	PO Box 4289, Farmington, NM 87499MAY 2 4 1999	Valdez
	(505) 326-9700 OIL CON. D	9. Well Number 7
4.	Location of Well Dibil. 3	10. Field, Pool, Wildcat
	890'FSL, 1580'FWL	Blanco Mesaverde 11. Sec, Twn, Rge, Mer. (NMPM)
	Latitude 36° 37.5, Longitude 107° 15.6	N Sec.28, T-28-N, R-4-W
		API # 130-039-26/27
14.	Distance in Miles from Nearest Town	12. County 13. State
	64 miles from Bloomfield	Rio Arriba NM
15.	Distance from Proposed Location to Nearest Property or Lease Li	ne
16.	Acres in Lease	17. Acres Assigned to Well 320 W/2
18.	Distance from Proposed Location to Nearest Well, Drlg, Compl, or	Applied for on this Lease
40	2500' This action is subject to technical cad	<b>20.</b> D. ( )
19.	Proposed Depth procedural review pursuant to 43 CFR 3465.3 and appeal pursuant to 43 CFR 3165.4.	<b>20. Rotary or Cable Tools</b> Rotary
21.	Elevations (DF, FT, GR, Etc.) 7228' GR	22. Approx. Date Work will Start
23.	Proposed Casing and Cementing Program	DRILLING OPERATIONS AUTHORIZED ARE
	See Operations Plan attached	SUBJECT TO COMPLIANCE WITH ATTACHE
		"GENERAL REQUIREMENTS"
• •	Authorized by: May Sharkhild	1-27-99
24.	Authorized by: ///////////////////////////////////	
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	· · · · · · · · · · · · · · · · · · ·	
ADDD	OVED BY TITLE	DATE

Archaeological Report to be submitted

Threatened and Endangered Species Report to be submitted

NOTE: This format is issued in lieu of U.S. BLM Form 3160-3

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or presentations as to any matter within its jurisdiction.

OX Q

District I PO Box 1980, Hobbs NM 88241-1980 State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-102 Revised February 21, 1994

Instructions on back

Submit to Appropriate District Office State Lease - 4 Copies

PROFESSIONAL

7016 Certificate Number

PO Drawer KK, Artesia, NM 87211-0719 District III 1000 Rio Brazos Rd., Aztec. NM 87410 District IV

PO Box 2058, Santa Pe, NM 87504-2068

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

AMENDED REPORT

Pee Lease - 3 Copies

### WELL LOCATION AND ACREAGE DEDICATION PLAT API Number 72319 30-039- < Blanco Mesaverde Well Name 7620 **VALDEZ** #7 1 OCERTO No. 4 Operator Name 14538 BURLINGTON RESOURCES OIL & GAS COMPANY 7228 Surface Location UL or Lot No. Rest/West line I on Like 28 RIO ARRIBA 28 N 890 N 4 W SOUTH 1580 WEST "Bottom Hole Location If Different From Surface 7 UL or lot no. East/West bins County Foot from the North/South Has Dedicated Acres Joint or Infill Consolidation Code 15 Order No. W/320 NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION "OPERATOR CERTIFICATION bereby certify that the information contained berein true and complete to the best of my knowledge and belie Peggy Bradfield Printed Name OIL CON DIV. Regulatory Administrate NMNM | 03863 Dete "SURVEYOR CERTIFICATIO1 I hereby certify that the well location shown on this ple was piolled from field notes of actual surveys made by n or under my supervision, and that the same is true as correct to the best of my belief. October 8, 1998 Date of Survey Signature and Seal of 1580'

5271'(R)

# OPERATIONS PLAN

Well Name: Valdez #7

Surface Location: 890'FSL, 1580'FWL, Section 28, T-28-N, R-4-W

Rio Arriba County, New Mexico

Latitude 36° 37.5, Longitude 107° 15.6

Formation: Blanco Mesa Verde

Elevation: 7228'GL

Top	Bottom	Contents
San Jose 3605' 3728' 3788' 4160' 4283'	3605' 3728' 3788' 4160' 4283' 4741'	aquifer aquifer gas gas gas gas
4383'		<b>J</b> .
4741' 5153' 5966' 6058' 6335'	5153' 5966' 6058' 6335'	gas gas gas gas gas
	San Jose 3605' 3728' 3788' 4160' 4283' <b>4383'</b> 4741' 5153' 5966' 6058' 6335'	San Jose 3605' 3605' 3728' 3728' 3788' 4160' 4283' 4283' 4741' 4383' 4741' 5153' 5153' 5966' 5966' 6058' 6058' 6335'

### Logging Program:

Cased hole logging - Gamma Ray, Cement bond from surface to TD Mud Logs/Coring/DST - none

#### Mud Program:

Interval- MD	Туре	Weight	Vis.	Fluid Loss
0- 200'	Spud	8.4-9.0	40-50	no control
200- 4383 <b>′</b>	LSND	8.4-9.0	30-60	no control
4383- 6735'	Air/Mist	n/a	n/a	n/a

Pit levels will be visually monitored to detect gain or loss of fluid control.

## Casing Program (as listed, the equivalent, or better):

		Meası	ıred			
Hol	le Size	e Depth	ר	Csg Size	Weight	Grade
12	1/4"	0' -	200'	9 5/8"	32.3#	H-40
8	3/4"	0'-	4383'	7"	20.0#	J-55
6	1/4"	4283' -	6735 <b>'</b>	4 1/2"	10.5#	J-55

**Tubing Program:** 0' - 6735' 2 3/8" 4.7# J-55

# BOP Specifications, Wellhead and Tests:

### Surface to Intermediate TD -

11" 2000 psi minimum double gate BOP stack (Reference Figure #1). After nipple-up prior to drilling out surface casing, rams and casing will be tested to 600 psi for 30 minutes.

