

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals		5. LEASE DESIGNATION AND SERIAL NO. SF 078496-A
SUBMIT IN TRIPLICATE		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. IF UNIT OR CA, AGREEMENT DESIGNATION San Juan 28-7 Unit
2. NAME OF OPERATOR CONOCO INC.		8. WELL NAME AND NO. San Juan 28-7 Unit #225E
3. ADDRESS AND TELEPHONE NO. P.O. Box 2197, DU 3066, Houston, TX 77252-2197 (281) 293-1613		9. API WELL NO. 30-039-26173
4. LOCATION OF WELL (Footage, Sec., T., R., M., or Survey Description) 1350' FSL & 2330' FEL, UNIT LETTER "J", Sec. 34, T28N-R7W		10. FIELD AND POOL, OR EXPLORATORY AREA Blanchet MV/Basin DK
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		11. COUNTY OR PARISH, STATE Rio Arriba County, NM

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other: 4 1/2" Casing Rpt.	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

12-04-99 Ran 168 joints 4-1/2", 10.5#, ST&C, K-55 casing. Total footage 7425.2', depth of shoe 7423.82', depth of collar 7333.03'.

Stage 1: Cement with 265 sxs of class H 50/50 poz + D-20 Bentonite (2.0%) + D-60 (.5% BWOC) + D-65 (.2) + D-46 (.1% BWOC) + D-29 Cellophane (.25 PPS). Displaced with 118 bbls of H2O. Mud returns & 10 bbls cement returns. Floats held. Bumped plug at 11:36 pm on 12-04-98 with 500 psi.

Stage 2: Cement with 795 sxs of class H 50/50 poz + D-20 Bentonite (2.0%BWOC) + D-60 (.5% BWOC) + D-65 (.2) + D-46 (.1% BWOC) + D-29 Cellophane (.25 PPS). Mud returns & 40 bbls cement returns. Floats held. Bumped plug at 4:00 pm on 12-04-98 with 1700 psi.

Stage 3: Cement with 780sxs of class H 50/50 poz + D-79 Sodium metasil (3.0%BWOC) + (D-46) .1% BWOC) + D-29 Cellophane (.25 PPS). Mud returns & 69 bbls cement returns. Floats held. Bumped plug at 9:00 pm on 12-04-98 with 1800 psi.

14. I hereby certify that the foregoing is true and correct

SIGNED Verla Johnson TITLE VERLA JOHNSON, As Agent for Conoco Inc. DATE 12-8-99
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE JAN 18 2000
Conditions of approval, if any:

ACCEPTED FOR RECORD
FARMING FIELD OFFICE
BY [Signature]