

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

COPY

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals. <b>SUBMIT IN TRIPLICATE</b>		5. LEASE DESIGNATION AND SERIAL NO <b>SF 078496-A</b>
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
2. NAME OF OPERATOR <b>CONOCO INC.</b>		7. IF UNIT OR CA. AGREEMENT DESIGNATION <b>San Juan 28-7 Unit</b>
3. ADDRESS AND TELEPHONE NO. <b>P.O. Box 2197, DU 3066, Houston, TX 77252-2197</b>		8. WELL NAME AND NO. <b>#225E</b>
4. LOCATION OF WELL (Footage, Sec., T., R., M., or Survey Description) <b>1350' FSL &amp; 2330' FEL, Section 34, T28N, R07W, UNIT LETTER "J"</b>		9. API WELL NO. <b>30-039-26137 7 3</b>
10. FIELD AND POOL, OR EXPLORATORY AREA <b>BLANCO MESA VERDE</b>		11. COUNTY OR PARISH, STATE <b>RIO ARRIBA COUNTY</b>
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent <input checked="" type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other: <u>Completion MV &amp; DHC</u> <input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water <small>(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)</small>	
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) <div style="text-align: right;"><b>ENTERED AFMSS OCT 04 2000</b> BY <u>[Signature]</u></div> <b>SEE ATTACHED SUMMARY FOR COMPLETION DETAILS.</b>		
14. I hereby certify that the foregoing is true and correct  SIGNED <u>Debra Sittner</u> TITLE <u>DEBRA SITTNER, As Agent for Conoco Inc.</u> DATE <u>8/25/00</u> (This space for Federal or State office use)  APPROVED BY _____ TITLE _____ DATE _____ Conditions of approval, if any:		
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.		

\* See Instruction on Reverse Side

ACCEPTED FOR RECORD

OCT 04 2000

FARMINGTON FIELD OFFICE  
BY [Signature]

NMOCD

CONOCO INC.  
**San Juan 28-7 Unit #225E**  
API# 30-039-26173  
1350' FSL & 2330' FEL, UNIT LETTER "J"  
Sec. 34, T28N-R7W

- 8/9/00 MIRU, ND wellhead, NU BOP pull up hole with tubing to 7000'. SION.
- 8/10/00 POOH with tubing, rig up Schlumberger RIH with spinner. Temp tool tag bottom at 7304'. Flow well at 150 psi on 1/4" choke, rate 220 mcfpd, spinner indicates 68% of flow coming out of top section 7059' – 7091' and 32% coming out of middle section 7183' – 7197' and 0% coming out of bottom 7220' – 7271' but temp indicates some gas flow at 7240' and 7256'. RIH with 4-1/2" composite plug set at 5304'. Circulate hole with 1% KCL and POOH with tubing. Rig up Schlumberger and run TDT log from 5275' up to 4275'. POOH with logging tool rig down e-line. SION.
- 8/11/00 Rig up frac valve and test BOP, frac valve and casing to 3800 psi. Perforate the Point Lookout 2 SPF at the following stops 5010', 33', 35', 37', 39', 44', 46', 48', 50', 52', 54', 56', 58', 90', 92', 94', 5110', 12', 14', 16', 53', 55', 80', 86', 94', 96', 98', 5200', 43', 45'. Clean location and prep to frac Monday a.m.
- 8/14/00 Rig up BJ and have safety meeting. Test lines to 4400 psi and set POP off at 3400 psi. Start down hole with 1% KCL water 26 BPM at 1200 psi, start acid, pump 36 bbls 15% HCL 15 BPM at 165 psi then go straight into pad. Frac Point Lookout with 2250 bbls slick water carrying 47000# 20/40 brady 60 bbls/min, at 1650 psi at 1/2 PPG and tail in with 6000# 1PPG sand. ISIP 0 psi. Rig up Blue Jet and set 4-1/2" composite plug at 5000' and test plug to 3800 psi and perforate the Menefee 2 SPF at the following stops: 4646', 50', 84', 86', 4730', 52', 4804', 06', 21', 30', 32', 44', 56', 72', 74', 76', 78', 80', 82', 84', 86', 88', 90', 92', 4916', 18', 24', 26', 28', 30', 32'. Total holes 62. Hole size .32". Perf with 3-1/8" HSC.
- 8/15/00 Standby with rig. Filling frac tanks, for frac job. Work on rig, perform rig maintenance.
- 8/16/00 Rigged up BJ to acidize and frac. Bullheaded 1500 gls of 15% HCL Acid at 7 BPM at 1004 psi. Started frac at 60 BPM average rate at 2218 psi average pressure. Pumped 38500# of 20/40 brady sand. Max sand conc 1#/gal. Max pressure 2566 psi. Total fluid pumped 2151 bbls of slickwater. ISIP – 1050 psi. 15 minutes – 875 psi. Rigged up Blue Jet. Set Hallib Fas drill plug at 4600'. Tested plug and casing to 3500 psi – OK. Rigged up to perforate. Perforated Cliffhouse (MV) at 4402', 4398', 94', 90', 86', 76', 72', 68', 64', 60', 56', 52' at 1 SPF. Perforated at 4580', 78', 66', 62', 58', 56', 52', 48', 46', 30', 28', 26', 24', 22', 20', 06', 04', 02', 4500', 4498', 96', 82', 80', 7', 8', 74', 72', 70', 60', 58', 56', 36', 34' at 2 SPF. Total holes 76. Rigged up BJ to acidize and frac Cliffhouse (MV). Bullheaded 1500 gals of 15% HCL Acid at 5 BPM at 88 psi. Started into frac, fraced at 60 BPM average rate at 2123 psi average pressure. Pumped total of 38,500# of 20/40 brady sand. Max sand conc 1#/gal. Total fluid pumped 2951 bbls of slickwater. ISIP – 700 psi. 15 minutes – 460 psi. Rigged down BJ. Shut down.

CONOCO INC.  
**San Juan 28-7 Unit #225E**  
API# 30-039-26173  
1350' FSL & 2330' FEL, UNIT LETTER "J"  
Sec. 34, T28N-R7W

- 8/17/00 Check well pressures. Casing – 25 psi. blow well down. ND frac valve and frac Y. NU flow T and blowie line. Rig up drill gas compressors. RIH with 3-7/8" Baker Metal Muncher Mill, with 2-3/8" tubing. Run 104 joints of 2-3/8" tubing. Shut down.
- 8/18/00 Check well pressures. Casing – 650 psi. Tubing – 400 psi. Blow well down. RIH to 4352'. Start 2 drill gas compressors and unload well at 4352'. Circulate well clean. Shut down.
- 8/21/00 Check well pressures. Casing – 800 psi. Tubing – 800 psi. Blow well down. RIH with 6 joints of 2-3/8" tubing. Start up 2 drill gas compressors, and unload well at 4538'. Rig up power swivel, continue to RIH and tagged fill at 4546'. Cleaned sand to Hallib Fas Drill plug at 4600'. Drilled up Hallib Fas drill plug at 4600'. Circulate clean at 4611'. POOH with 8 joints. Shut down.
- 8/22/00 Check well pressures. Tubing – 460 psi. Casing – 460 psi. Blow well down. RIH with 17 joints. Tagged fill at 4885'. Started 2 drill gas compressors and cleaned sand to Hallib Fas drill plug at 4980'. Drilled up Hallib fas drill plug at 4980'. Pulled 2-3/8" tubing up to 4360'. Make well flow up the tubing. Dry watched and tested well thru the night. Well tested as follows: 2-3/8" tubing at 4360'. Flowing thru ½" choke nipple. Tubing – 140 psi. Casing – 650 psi. MCFPD = 924. Water = 35 bbls. Oil = 2 bbls. Test witnessed by Genaro Maez with Key Well Service.
- 8/23/00 Drywatched and tested well thru the night. Well still flowing thru ½" choke nipple. Tubing – 140 psi. Casing – 650 psi. Blow well down. RIH with 27 joints 2-3/8" tubing. Tagged fill at 5201'. Started 2 drill gas compressors and cleaned sand fill to Hallib Fas drill pug at 5304'. Circulate well clean. Pull 30 joints of 2-3/8" tubing. Make well flow up the tubing. Flowing well thru ½" choke nipple. Well drywatch and flow thru the night.
- 8/24/00 Well still flowing. Well flowed thru the night, well flowing up the tubing thru ½" choke nipple. Well flowing at 140 psi. – tubing, 500 psi - casing. Blow well down. RIH and tagged fill at 5274'. Started 2 drill gas compressors and cleaned sand to Hallib Fas drill plug at 5304'. Drilled up Fas drill plug at 5304'. Continue to RIH and tagged at 7294'. Started 2 drill gas compressors and cleaned sand to PBTD at 7324'. Circulate clean. Pull up the hole to 4352'. Make well flow up the tubing. Well drywatch thru the night. Well flowing thru ½" choke nipple.
- 8/25/00 Blow well down. POOH with 2-3/8" tubing with Baker Metal Muncher Mill. RIH with Mule Shoe Collar, SN and 2-3/8" tubing. Tagged sand fill at 7319'. Started 2 drill gas compressors and cleaned sand fill to PBTD at 7324'. Circulated clean and pulled up the hole with tubing. Landed 2-3/8" tubing at 7110' with KB added in. Total tubing 225 joints. NDBOP and NUWH. Unload well with drill gas compressors. Rig down and move off location. Final report.