

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLICATE  
(See other instructions on reverse side)

FOR APPROVED  
OMB NO. 1004-0137

Expires: December 31, 1991

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG\***

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. SF-079520	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> Other <input type="checkbox"/>		6. IF INDIAN ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY		7. UNIT AGREEMENT NAME San Juan 28-5 Unit	
3. ADDRESS AND TELEPHONE NO. PO Box 4289, Farmington, NM 87499 (505) 326-9700		8. FARM OR LEASE NAME, WELL NO. San Juan 28-5 Unit #92M	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1700'FNL, 90'FWL.  At top prod. interval reported below  At total depth NSL-4212, DHC-201		9. API WELL NO. 30-039-26181	
14. PERMIT NO. DATE ISSUED		10. FIELD AND POOL OR WILDCAT Blanco MV/Basin DK	
15. DATE SPUNDED 7-20-99		11. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA Sec. 24, T-28-N, R-5-W	
16. DATE T.D. REACHED 7-30-99		12. COUNTY OR PARISH Rio Arriba	
17. DATE COMPL. (Ready to prod.) 8-28-99		13. STATE New Mexico	
18. ELEVATIONS (DF, RKB, RT, BR, ETC.)* 7452 GR, 7464 KB		19. ELEV. CASINGHEAD	
20. TOTAL DEPTH MD & TVD 8832		23. INTERVALS DRILLED BY ROTARY TOOLS 0-8832	
21. PLUG BACK T.D. MD & TVD 8825		24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 8650-8806 Dakota Commingled w/Mesaverde	
22. IF MULTIPLE COMPL. HOW MANY* 2		25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN CBL-CCL-GR		27. WAS WELL CORED No	

**RECORDED**  
SEP 24 1999  
OIL CON. DIV.

CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8	32.3#	241	12 1/4	236 cu.ft.	
7	20#	4648	8 3/4	1389 cu.ft.	
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD
4 1/2	3038	8827	620 cu.ft.		SIZE DEPTH SET (MD) PACKER SET (MD)
					2 3/8 8715
31. PERFORATION RECORD (Interval, size and number) 8650-8806			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
			DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED	
			8650-8806	35,000 gal slk wtr. 40.000# 20/40 tempered Arizona sd	

33. DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) Flowing				WELL STATUS (Producing or shut-in) SI	
DATE OF TEST 8-28-99	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF 200 Pitot Gauge	WATER-BBL	GAS-OIL RATIO
FLOW TUBING PRESS SI 1000	CASING PRESSURE SI 1100	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold						TEST WITNESSED BY	

35. LIST OF ATTACHMENTS  
None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED: [Signature] TITLE: Regulatory Administrator DATE: 9-16-99

**ACCEPTED FOR RECORD**  
SEP 22 1999

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

BY [Signature] FARMINGTON FIELD OFFICE

37. SUMMARY OF POROUS ZONES (show all important zones of porosity and contents thereof; core intervals; and all drill-stems, tests, including depth interval tested, casing used, thin tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	3765'	3885'	White, cr-gr ss.			
Kirtland	386	7993'	Gry sh interbedded w/tight, gry, fine-gr ss.			
Fruitland	3993'	4376'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Ojo Alamo	3765'	
Pictured Cliffs	4376'	4481'	Gray, fine grn, tight ss.	Kirtland	3885'	
Lewis	4481'	5021'	Shale w/siltstone stringers	Fruitland	3993'	
Huerfanito Bentonite*	5021'	5371'	White, waxy chalky bentonite	Pic. Cliffs	4376'	
Chacra	5371'	5983'	Gry fn grn silty, glauconitic sd stone w/dk gry shale	Lewis	4481'	
Cliff House	5983'	6238'	ss. Gry, fine-grn, dense sil ss.	Huerfanito Bent. Chacra	5021'	5371'
Menefee	6238'	6546'	Med-dark gry, fine gr ss, carb sh & coal	Cliff House	5983'	
Point Lookout	6546'	7027'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Menefee	6238'	
Mancos	7027'	7771'	Dark gry carb sh.	Pl. Lookout	6546'	
Gallup	7771'	8525'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Mancos	7027'	
Greenhorn	8525'	8584'	Highly calc gry sh w/thin lmst.	Gallup	7771'	7771'
Graneros	8584'	8702'	Dk gry shale, fossil & carb w/pyrite incl.	Greenhorn	8525'	
Dakota	8702'	8832'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Graneros	8584'	
				Dakota	8702'	8702'

\*Huerfanito Bentonite is the legal top of Mesa Verde in New Mexico (North of the Chacra line)

38. GEOLOGIC MARKERS