

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR Other _____

2. NAME OF OPERATOR
BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1700'FNL, 90'FVLL.
At top prod. interval reported below
At total depth
NSL-4212, DHC-2014

5. LEASE DESIGNATION AND SERIAL NO.
SF-079520

6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____

7. UNIT AGREEMENT NAME
San Juan 28-5 Unit

8. FARM OR LEASE NAME, WELL NO.
San Juan 28-5 Unit #92M

9. API WELL NO.
30-039-26181

10. FIELD AND POOL, OR WILDCAT
Blanco MV/Basin DK

11. SEC. T. R., M., OR BLOCK AND SURVEY OR AREA
Sec. 24, T-28-N, R-5-W

14. PERMIT NO. _____ DATE ISSUED _____

12. COUNTY OR PARISH
Rio Arriba

13. STATE
New Mexico

15. DATE SPUNDED 7-20-99 16. DATE T.D. REACHED 7-30-99 17. DATE COMPL. (Ready to prod.) 8-28-99 18. ELEVATIONS (DF, RKB, RT, BR, ETC.)* 7452 GR, 7464 KB 19. ELEV. CASINGHEAD _____

20. TOTAL DEPTH, MD & TVD 8832 21. PLUG, BACK T.D., MD & TVD 8825 22. IF MULTIPLE COMPL., HOW MANY* 2 23. INTERVALS DRILLED BY 0-8832 ROTARY TOOLS _____ CABLE TOOLS _____

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*
5400-6872 Mesaverde Commingled w/Dakota

25. WAS DIRECTIONAL SURVEY MADE _____

26. TYPE ELECTRIC AND OTHER LOGS RUN
CBL-CCL-GR

27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8	32.3#	241	12 1/4	236 cu.ft.	
7	20#	4648	8 3/4	1389 cu.ft.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4 1/2	3038	8827	620 cu.ft.		2 3/8	8715	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

5400, 5402, 5407, 5410, 5413, 5417, 5420, 5422, 5425, 5428, 5430, 5434, 5439, 5470, 5472, 5474, 5476, 5479, 5549, 5554, 5556, 5558, 5560, 5562, 5564, 5566, 5568, 5570, 5677, 5681, 5684, 5696, 5792, 5794, 5796, 5798, 5800, 5806, 5812, 5820, 5832, 5837, 5986, 5996, 6012, 6026, 6063, 6073, 6104, 6123, 6136, 6146, 6157, 6169, 6183.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5400-5837	15,000 gal 20# linear gel, 190,000# 20/40 Brady sd
5986-6340	12,500 gal slk wtr, 100,000# 20/40 Arizona sd
6445-6872	12,500 gal slk wtr, 100,000# 20/40 Arizona sd

Perforations cont'd on back

33. PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing

DATE FIRST PRODUCTION _____

WELL STATUS (Producing or shut-in) SI

DATE OF TEST 8-28-99 HOURS TESTED _____ CHOKER SIZE _____ PROD'N FOR TEST PERIOD _____ OIL-BBL _____ GAS-MCF 945 Pifot Gauge WATER-BBL _____ GAS-OIL RATIO _____

FLOW TUBING PRESS. SI 1000 CASING PRESSURE SI 1100 CALCULATED 24-HOUR RATE _____ OIL-BBL _____ GAS-MCF _____ WATER-BBL _____ OIL GRAVITY-API (CORR.) _____

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold

TEST WITNESSED BY _____

35. LIST OF ATTACHMENTS _____

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Deann Cole TITLE Regulatory Administrator DATE 9-16-99

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD
SEP 22 1999
FARMINGTON FIELD OFFICE
BY _____

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and calculate thereof; core intervals; and all well-logs, tests, including depth interval tested, casing used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	GEOLOGIC MARKERS	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	3765'	3885'	White, cr-gr ss.	Ojo Alamo	3765'	
Kirtland			Gry sh interbedded w/light, gry, fine-gr ss.	Kirtland	3885'	
Fruitland	3993'	4376'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	3993'	
Pictured Cliffs	4376'	4481'	Gray, fine grn, tight ss.	Pic. Cliffs	4376'	
Lewis	4481'	5021'	Shale w/siltstone stringers	Lewis	4481'	
Huerfanito Bentonite*	5021'	5371'	White, waxy chalky bentonite	Huerfanito Bent.	5021'	
Chacra	5371'	5983'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	5371'	
Cliff House	5983'	6238'	ss. Gry, fine-grn, dense sil ss.	Cliff House	5983'	
Menefee	6238'	6546'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	6238'	
Point Lookout	6546'	7027'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Pt. Lookout	6546'	
Mancos	7027'	7771'	Dark gry carb sh.	Mancos	7027'	
Gallup	7771'	8525'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Gallup	7771'	
Greenhorn	8525'	8584'	Highly calc gry sh w/thin lmst.	Greenhorn	8525'	
Graneros	8584'	8702'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	8584'	
Dakota	8702'	8832'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Dakota	8702'	

*Huerfanito Bentonite is the legal top of Mesa Verde in New Mexico (North of the Chacra line)

Perforations continued:

6190,	6202,	6209,	6220,	6232,
6246,	6272,	6276,	6298,	6306,
6321,	6328,	6340,	6445,	6461,
6471,	6512,	6522,	6531,	6540,
6567,	6585,	6598,	6634,	6645,
6654,	6664,	6672,	6682,	6696,
6704,	6721,	6751,	6790,	6800,
6815,	6831,	6872,		