

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

COPY

SUNDRY NOTICES AND REPORTS ON WELLS	
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals.	
SUBMIT IN TRIPLICATE	
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	5. LEASE DESIGNATION AND SERIAL NO. SF-079289
2. NAME OF OPERATOR CONOCO INC.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS AND TELEPHONE NO. P.O. Box 2197, DU 3066, Houston, TX 77252-2197 (281) 293-1613	7. IF UNIT OR CA, AGREEMENT DESIGNATION SAN JUAN 28-7 UNIT
4. LOCATION OF WELL (Footage, Sec., T., R., M., or Survey Description) 1725' FSL - 1910' FEL, Sec. 10, T28N-R7W, Unit Letter 'J'	8. WELL NAME AND NO. SAN JUAN 28-7 UNIT #235M
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	9. API WELL NO. 30-039-26224
TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent <input checked="" type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other: Well Completion DK/MV <input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)	
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) <p>PLEASE SEE ATTACHED DAILY REPORTS FOR COMPLETION DETAILS ON THE BASIN DAKOTA AND BLANCO MESA VERDE.</p>	
14. I hereby certify that the foregoing is true and correct	
SIGNED <u>Debra Sittner</u> (This space for Federal or State office use)	TITLE <u>DEBRA SITTNER, As Agent for Conoco Inc.</u> DATE <u>10/12/00</u>
APPROVED BY _____ Conditions of approval, if any:	TITLE _____ DATE <u>NOV 13 2000</u>
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	

* See Instruction on Reverse Side

CONOCO INC.
San Juan 28-7 Unit #235M
 API #30-039-26224
 1725' FSL & 1910' FEL, UNIT LETTER 'J'
 Sec. 10, T28N-R7W

9/22/2000 MIRU ND WELLHEAD NU BOP, RIH W/ 3 7/8" BIT ON 2 3/8" TBG AND TAG BOTTOM AT 7693' SECURE WELL. SION

9/25/2000 PICK UP SWIVEL AND DRILL 7693' TO 7780' CIRC. HOLE CLEAN AND TEST TO 1000 PSI. RIG UP SCHLUMBERGER AND RUN TDT LOG FROM PBTD UP TO 7000' AND GAMMA RAY FROM PBTD UP TO SURFACE.

9/26/2000 RIG UP BLUE JET AND RUN CBL FROM PBTD TO 7000', 5700' TO 4200' AND 3400' TO 2900' GOOD BOND PBTD UP TO 7000' AND 5700 UP TO 4200' BUT NO CEMENT 3400' UP TO 2900' TEST CASING AND BOP TO 3800 PSI. PERFORATE THE DAKOTA W/ 2 SPF AT THE FOLLOWING INTERVALS 7584'-7594' AND 1 SPF AT THE FOLLOWING INTERVALS 7560'-7576', 7674'-7684', 7701'-7705', 7714'-7718', 7740'-7756'.

9/27/2000 RIG UP BJ AND ACIDIZE DAKOTA W/ 1500 GAKKONS 15% HCL BLOCKED W/ 100 1.3 BALL SEALERS 20 BPM AT 2133 PSI, GOOD BALL ACTION, RIH W/ JUNK BASKET AND RETRIEVE 98 BALL SEALERS. TEST LINES TO 4500 AND SET POP-OFF AT 3450 PSI START PRE-PAD AND GET TO RATE OF 35 BPM AT 2910 PSI, STEP RATE TEST, 30 BPM AT 2525 PSI, 25 BPM AT 2040 PSI, 20 BPM AT 1909 PSI ISIP 1400 PSI, 5 MIN. 1198 PSI, 10 MIN. 1032 PSI, 15 MIN. 930 PSI. FRAC GRADIENT .62 FRAC DAKOTA W/ 2598 BBL SLICK WATER CARRYING 68,516 # 20/40 BRADY SAND AVG RATE 35 BPM, AVG PRESSURE 3200 PSI 7,334 LBS. AT 1/2 PPG 18,133 LBS AT 3/4 PPG AND 43,048 LBS. AT 1 PPG ISIP 2000 PSI. 5 MIN. 1729 PSI, 10 MIN. 1586 PSI, 15 MIN. 1462 PSI. WELL STARTED TO SCREEN OUT WE WERE ONLY ABLE TO FLUSH W/ W/ 97 BBL SLICK WATER

9/28/2000 CASING PRESSURE 180 PSI. RIH AND SET 4 1/2" COMPOSITE PLUG AT 5735' AND TEST TO 3800 PSI. PERFORATE THE POINT LOOKOUT AND LOWER MENEFEW W/ 1 SPF AT THE FOLLOWING INTERVALS. 5426-5433, 5442-5450, 5494-5500, 5510-5513, 5516-5522, 5528-5531, 5546-5550, 5555-5558, 5561-5564, 5578-5581, 5612-5615, 5633-5635.

9/29/2000 RIG UP BJ AND ACIDIZE POINT LOOKOUT AND LOWER MENEFEW W/ 1500 GALLONS 15% HCL BULLHEADED IN FRONT OF FRAC PAD THEN WENT STRAIGHT INTO FRAC PAD, FRAC W/ 2420 BBL SLICK WATER CARRYING 98,896 LBS. 20/40 BRADY SAND AVG. RATE 70 BPM, AVG. PRESSURE 2300 PSI. MAX PRESSURE 3400 PSI, MAX. SAND CONCENTRATION 1.5 PPG. ISIP 300 PSI., 5 MIN. 155 PSI. 10 MIN. 100 PSI. 15 MIN. 66 PSI. RIG UP BLUE JET AND SET 4 1/2" COMPOSITE PLUG AT 5350' AND TEST TO 3800 PSI. PERFORATE THE CLIFFHOUSE W/ 1 SPF AT THE FOLLOWING INTERVALS. 4954-4966, 4995-5003, 5049-5051, 5056-5064, 5082-5084, 5102-5106, 5119-5123. PERFORATE THE UPPER MENEFEW W/ 1 SPF AT THE FOLLOWING INTERVALS 5217-5222, 5243-5248, 5272-5276, 5302-5308 AND PERFORATE W/ 1 SHOT EVERY TWO FEET AT THE FOLLOWING INTERVALS 5140-5148, 5158-5166, 5174-5178, 5184-5196, 5202-5210, ACIDIZE CLIFFHOUSE AND LOWER MENEFEW W/ 1500 GALLONS 15% HCL BLOCKED W/ 100 1.3 BALL SEALERS. 15 BPM AT 1100 PSI, GOOD BALL ACTION, BALLED OFF AT 3600 PSI. RIH W/ JUNK BASKET AND RETRIEVE BALL SEALERS. FRAC W/ 2888 BBL SLICK WATER CARRYING 129,280 LBS 20/40 BRADY SAND 70 BPM. AVG. AVG. PRESSURE 2021 PSI. MAX. PRESSURE 2600 PSI. MAX. SAND CONCENTRATION 1.5 PPG. ISIP 402 PSI, 5 MIN. 204 PSI, 10 MIN. 185 PSI, 15 MIN. 165 PSI.

10/2/2000 ND FRAC VALVE, NU BU BLOWIE LINE TEE AND STRIPER HEAD, RIH W/ 2500' 2 3/8" TBG AND 3 7/8" MILL. PERFORM START UP ON WEATHERFORD COMPRESSOR, BLOW WELL AROUND AT 2500' AND RIH TO 4100' AND BLOW WELL AROUND W/ GAS COMPRESSORS, WELL MAKING HEAVY FLUID AND HEAVY SAND. SECURE WELL SION.

10/3/2000 CASING 380 PSI TBG 800 PSI BLOW WELL AROUND W/ GAS COMPRESSORS, RIH AND TAG FILL AT 5285' AND CLEAN OUT TO PLUG AT 5360' TEST CLIFFHOUSE AND UPPER MENEFEW ON 1/2" CHOKE AT 120 PSI RATE 796 MCF / DAY. DRILL OUT COMPOSITE PLUG AT 5360', COMPRESSORS LOADED UP, PULL UP ABOVE PEFRS, SECURE WELL. SION

10/4/2000 CASING 400 PSI TBG 580 PSI BLOW WELL AROUND AT 4900' RIH AND TAG AT 5625 AND CLEAN OUT TO 5700' PULL ABOVE AND LAND TBG ON SLIPS AT 4940 AND START FLOW TEST

CONOCO INC.
San Juan 28-7 Unit #235M
API #30-039-26224
1725' FSL & 1910' FEL, UNIT LETTER 'J'
Sec. 10, T28N-R7W

10/5/2000 CASING 790 PSI, TBG 480 PSI. BLEED CASING DOWN, RIH AND TAG FILL AT 5640' AND CLEAN OUT TO 5735, FLOW TEST MESAVERDE UP 2 3/8" TBG SET AT 4940' 4 1/2" CASING FLOWING ON 1/2" CHOKE, STABILIZED TBG PRESSURE 259 PSI, STABILIZED CASING PRESSURE 650 PSI RATE 1708 MCFPD 10 BBL WATER/DAY 2 BBL OIL/DAY TEST WITNESSED BY WES HERRERA W/ KEY ENERGY. DRILL OUT COMPOSITE PLUG AT 5735' RIH AND TAG FILL AT 7760' AND CLEAN OUT TO PBTD AT 7780' PULL UP ABOVE PEFRS. SION

10/6/2000 TBG. 1000 PSI, CSG. 1000-PSI BLEED OFF CSG. AND POOH W/ MILL. RIH W/ MULE SHOE, SEATING NIPPLE AND 2 3/8" TBG. (DRIFTED PIPE W/ 1.901 DRIFT LAND TBG AT 7500', RIG UP FLOWLINE AND FLOW TEST WELL, STABILIZED WELL TEST FOR DAKOTA AND MESAVERDE COMINGLED IS 2 3/8" TBG 340 PSI. TBG SET AT 7500', 4 1/2" CASING 950 PSI FLOWING ON 1/2" CHOKE RATE 2508 MCFPD. 20 BBL WATER/DAY 2 BBL OIL/DAY. TEST WITNESSED BY WES HERRERA W/ KEY ENERGY

10/9/2000 TBG. 1100-PSI CSG. 1100-PSI BLEED CSG OFF AND RIH AND TAG FILL AT 7776' CLEAN OUT TO PBTD. PULL UP HOLE AND LAND TBG W/ 239 JOINTS 2 3/8" TBG. SET AT 7554' ND BOP, NU WELLHEAD. BLOW WELL UP TBG W/ GAS COMPRESSORS. RDMO (FINAL REPORT)

✓