

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

SF-079049B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 28-6 Unit

8. FARM OR LEASE NAME, WELL NO.

San Juan 28-6 Unit #116M

9. API WELL NO.

30-039-26250

10. FIELD AND POOL, OR WILDCAT

Blanco MV/Basin DK

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 33, T-28-N, R-6-W

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

2. NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 1550'FNL, 1850'FEL,

At top prod. interval reported below

At total depth

DHC-2565

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

15. DATE SPUNDED

4-25-00

16. DATE T.D. REACHED

5-2-00

17. DATE COMPL. (Ready to prod.)

7-13-00

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)

6593' GR, 6605' KB

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

7890'

21. PLUG, BACK T.D., MD & TVD

7868'

22. IF MULTIPLE COMPL., HOW MANY*

2

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

0-7850'

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

7592-7813' Dakota

Commingled w/Mesaverde

25. WAS DIRECTIONAL SURVEY MADE

27. WAS WELL CORED
No

26. TYPE ELECTRIC AND OTHER LOGS RUN
CBL-CCL-GR

CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3#	246'	12 1/4"	195 cu.ft.	
7"	20#	3599'	8 3/4"	1233 cu.ft.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
4 1/2"	2747'	7887'	625 cu.ft.	

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8"	7780'	

31. PERFORATION RECORD (Interval, size and number)

7592-7597', 7606-7611', 7700-7709', 7740-7749',
7766-7775, 7808-7813'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7592-7813'	2526 bbl slk wtr, 40,000# 20/40 tempered LC sd

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
		Flowing				SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL—BBL	GAS—MCF	WATER—BBL	GAS-OIL RATIO
7-3-00	1		→		1206 MCF/D Pitot Gauge		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL	GAS—MCF	WATER—BBL	OIL GRAVITY-API (CORR.)	
SI 550	SI 840	→		1206 MCF/D			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

ACCEPTED FOR RECORD

35. LIST OF ATTACHMENTS

None

AUG 07 2000

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Nancy Olten TITLE Regulatory Supervisor

FARMINGTON FIELD OFFICE
DATE 8-25-00

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recs/refs):

38. GEOLOGIC MAPERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, I.C.	NAME	MEAS. DEPTH	
					TOP	FEET MEAS. DEPTH
Ojo Alamo	2635'	2745'	White, cr-gr ss.	Ojo Alamo	2635'	
Kirtland	2745'	2972'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2745'	
Fruitland	2972'	3374'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	2972'	
Pictured Cliffs	3374'	3471'	Gray, fine grn, tight ss.	Pic. Cliffs	3374'	
Lewis	3471'	3956'	Shale w/siltstone stringers	Lewis	3471'	
Huerfanito Bentonite*	3956'	4308'	White, waxy chalky bentonite	Huerfanito Bent.	3956'	
Chacra	4308'	4913'	Gry fn grn silty, glauconitic sd stone w/dk gry shale	Chacra	4403'	
Cliff House	4913'	5135'	ss. Gry, fine-grn, dense sil ss.	Cliff House	4913'	
Menefee	5135'	5524'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	5135'	
Point Lookout	5524'	6038'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Pt. Lookout	5524'	
Mancos	6038'	6788'	Dark gry carb sh.	Mancos	6038'	
Gallup	6788'	7486'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Gallup	6788'	
Greenhorn	7486'	7550'	Highly calc gry sh w/thin lmst.	Greenhorn	7486'	
Graneros	7550'	7670'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	7550'	
Dakota	7670'	7850'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Dakota	7670'	

*Huerfanito Bentonite is the legal top of Mesa Verde in New Mexico (North of the Chacra line)