

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTSUBMIT IN DUPLICATE
(See other in-
structions on
reverse side)FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.
SF-079521

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
San Juan 28-5 Unit

8. FARM OR LEASE NAME, WELL NO.

San Juan 28-5 Unit #56M

9. API WELL NO.

30-039-26255

10. FIELD AND POOL OR WILDCAT
Blanco MV/Basin DK11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 32, T-28-N, R-5-W

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

2. NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 1650'FSL, 661'FEL

At top prod. interval reported below

At total depth

DHC-2577, NSL-4478

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR
PARISH

Rio Arriba

13. STATE

New Mexico

15. DATE SPUDDED

8-1-00

16. DATE T.D. REACHED

8-8-00

17. DATE COMPL. (Ready to prod.)

10-1-00

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)

6475'GR, 6487' KB

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

7730'

21. PLUG, BACK T.D., MD & TVD

7727'

22. IF MULTIPLE COMPL.,
HOW MANY*

2

23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

0-7730'

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

4074-5812' Mesaverde Commingled w/Dakota

25. WAS DIRECTIONAL
SURVEY MADE26. TYPE ELECTRIC AND OTHER LOGS RUN
CBL-CCL-GR27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3#	226'	12 1/4"	236 cu.ft.	
7"	20#	3507'	8 3/4"	1166 cu.ft.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4 1/2"	2106'	7729'	658 cu.ft.		2 3/8"	7674'	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

4074, 4079, 4083, 4087, 4250, 4254, 4259, 4294, 4302, 4306, 4310,
4343, 4348, 4431, 4437, 4439, 4444, 4464, 4468, 4486, 4489, 4492,
4529, 4559, 4562, 4569, 4573, 4613, 4617, 4626, 4631, 4670, 4673,
4677, 4709, 4712, 4717, 4735, 4739, 4745, 4755, 4758, 4761, 4865,
4871, 4965, 4974, 4982, 5001, 5019, 5029, 5044, 5066, 5092, 5108,

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4074-4761'	756 bbl 20# x-link gel, 200,000# 20/40 Brady sd
4865-5361'	2504 bbl slk wtr, 100,000# 20/40 Brady sd
5425-5812'	2450 bbl slk wtr, 100,000# 20/40 Brady sd
Perforations cont'd on back	

33. PRODUCTION
DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

Flowing		WELL STATUS (Producing or shut-in)	
SI			
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD
10-1-00	1		
FLOW, TUBING PRESS.		CASING PRESSURE	CALCULATED 24-HOUR RATE
465		SI 480	
		OIL-BBL	GAS-MCF
		1433 MCF/D	
		WATER-BBL	GAS-OIL RATIO
		OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

ACCEPTED FOR RECORD

35. LIST OF ATTACHMENTS

None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED J. J. C. Case TITLE Regulatory Supervisor

DATE 10-8-00

FARMINGTON FIELD OFFICE

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stems, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2610'	2783'	White, cr-gr ss.			
Kirtland	2783'	2900'	Gry sh interbedded w/tight, gry, fine-gr ss.			
Fruitland	2900'	3292'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Ojo Alamo	2610'	
Pictured Cliffs	3292'	3372'	Gray, fine grn, tight ss.	Kirtland	2783'	
Lewis	3372'	3880'	Shale w/siltstone stringers	Fruitland	2900'	
Huerfanito Bentonite*	3880'	4250'	White, waxy chalky bentonite	Pic. Cliffs	3292'	
Chacra	4250'	4860'	Gry fn grn silty, glauconitic sd stone w/dk gry shale	Lewis	3372'	
Cliff House	4860'	5120'	ss. Gry, fine-grn, dense sil ss.	Huerfanito Bent.	3880'	
Menefee	5120'	5465'	Med-dark gry, fine gr ss, carb sh & coal	Chacra	4250'	
Point Lookout	5465'	5970'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Cliff House	4860'	
Mancos	5970'	6639'	Dark gry carb sh.	Menefee	5120'	
Gallup	6639'	7383'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Pt. Lookout	5465'	
Greenhorn	7383'	7450'	Highly calc gry sh w/thin lmst.	Mancos	5970'	
Graneros	7450'	7569'	Dk gry shale, fossil & carb w/pyrite incl.	Gallup	6639'	
Dakota	7569'	7730'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Greenhorn	7383'	
				Graneros	7450'	
				Dakota	7569'	

*Huerfanito Bentonite is the legal top of Mesa Verde in New Mexico (North of the Chacra line)

38. GEOLOGIC MARKERS

Perforations continued:

5116, 5137, 5143, 5148, 5182, 5204, 5208, 5220, 5232, 5262, 5312, 5321, 5355, 5161, 5425, 5428, 5434, 5450, 5478, 5492, 5498, 5508, 5520, 5536, 5560, 5572, 5583, 5598, 5610, 5623, 5661, 5693, 5713, 5731, 5784, 5802, 5812