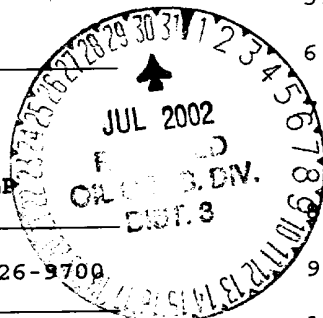


State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division

Sundry Notices and Reports on Wells

<p>1. Type of Well GAS</p> <p>2. Name of Operator BURLINGTON RESOURCES OIL & GAS COMPANY LP</p> <p>3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700</p> <p>4. Location of Well, Footage, Sec., T, R, M 1515' FNL, 2210' FWL, Sec. 35, T-28-N, R-5-W, NMPM, Rio Arriba County</p>	<p>API # (assigned by OCD) 30-039-26260</p> <p>5. Lease Number Fee</p> <p>6. State Oil&Gas Lease # Lease Name/Unit Name San Juan 28-5 Unit Well No. 72N</p> <p>7. Pool Name or Wildcat Blanco MV/Basin DK</p> <p>8. Elevation:</p>
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Type of Submission		Type of Action	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction	
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing	
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off	
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection	
	<input checked="" type="checkbox"/> Other -		

13. Describe Proposed or Completed Operations

7-20-02 Drill to intermediate TD @ 3750'. Circ hole clean. TOOH. TIH w/77 jts 7" 20# J-55 ST&C csg, set @ 3744'.

7-21-02 Pump 10 bbl gelled wtr, 2 bbl wtr ahead. Cmdt first stage w/43 sx Premium Lite cmt w/3% calcium chloride, 0.25 pps Celloflake, 0.4% fluid loss, 0.4% sodium metasilicate (92 cu.ft.). Tailed w/96 sx Type III cmt w/1% calcium chloride, 0.25 pps Celloflake, 0.2% fluid loss (132 cu.ft.). Displace w/40 bbl wtr, 109 bbl mud flush. Circ 8 bbl cmt to surface. WOC. Stage tool set @ 3062'. Pump 10 bbl wtr, 10 bbl mud flush, 10 bbl wtr ahead. Cmdt second stage w/435 sx Premium Lite cmt w/3% calcium chloride, 0.25 pps Celloflake, 5 pps LCM-1, 0.4% fluid loss, 0.4% sodium metasilicate (927 cu.ft.). Displace w/124 bbl wtr. Circ 44 bbl cmt to surface. WOC. PT BOP & csg to 1500 psi/30 min, OK. Drilling ahead.

7-25-02 Drill to TD @ 7950'. Circ hole clean. TOOH. TIH w/5 jts 4 1/2" 11.6# L-80 LT&C csg, 180 jts 4 1/2" 10.5# J-55 ST&C csg, set @ 7950'.

7-26-02 Pump 10 bbl chemical wash, 2 bbl wtr ahead. Cmdt w/316 sx Premium Lite cmt w/0.25 pps Celloflake, 0.3% fluid loss, 6.25 LCM-1, 1% fluid loss, 6% gel, 7 pps CSE (626 cu.ft.). Displace w/10 bbl sugar wtr, 116 bbl wtr. No cmt circ to surface. WOC. ND BOP. NU WH. RD. Rig released.

Top of cement will be reported during completion operations.

SIGNATURE *[Signature]* Regulatory Supervisor July 29, 2002

no
(This space for State Use)

APPROVED BY CHARLES T. PERROW TITLE SENIOR OIL & GAS INSPECTOR Date JUL 30 2002

