# **UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT**

a.	Type of Work	5. Lease Number
	DRILL	SF-080430B
		Unit Reporting Number
b.	Type of Well	6. If Indian, All. or Tribe
D.	GAS FEB 2000	
	E RECEIVED	
2.	Operator Oil CON, DIV	Unit Agreement Name
	BURLINGTON RESOURCES Oil & Gas Company Dist. 3	San Juan 28-6 Unit
	Oil a Gas Colapany	San Juan 28-0 Jint
	Address & Phone No. of Operator	8. Farm or Lease Name
	PO Box 4289, Farmington, NM 87499	San Juan 28-6 Unit
		9. Well Number
	(505) 326-9700	212M
1.	Location of Well	10. Field, Pool, Wildcat
٧.	950' FSL, 950' FEL	Blanco MV/Basin DK
		11. Şec., Twn, Rge, Mer. (NMPM)
	Latitude 36° 39.4, Longitude 107° 30.1	Sec. 18, T-28-N, R-6-W
		API# 30-039- 2626 \$
14.	Distance in Miles from Nearest Town	12. County 13. State
	28 miles from Blanco	Rio Arriba NM
15.	Distance from Proposed Location to Nearest Property or Lea	ise Line
16.	Acres in Lease	17. Acres Assigned to Well
		320 E/2
	Distance from Proposed Location to Nearest Well, Drlg, Com	ant or Applied for on this Lease
18.		ipi, of Applied for on this cease
19.	Proposed Deptition is subject to technical and Proposed Deptition in a subject to technical and Proposed Deptition in the subject to the subject to technical and Proposed Deptition in the subject to the subj	20. Rotary or Cable Tools
	7923' and appeal pursuant to 43 CFR 3165.4.	Rotary
		Data Wanta vill Chart
21.	Elevations (DF, FT, GR, Etc.)	22. Approx. Date Work will Start
	6664' GR	DRILLING OPERATIONS AUTHORIZED AF
23.	Proposed Casing and Cementing Program	"GENERAL REQUIREMENTS"
	See Operations Plan attached	
	$\supset$ $\Lambda$	
24.	Authorized by: Clarif Call	11-11-99
	Regulatory/Compliance Administr	cator Date
·		
חברי	MIT NO. APPROVA	AL DATE
PER	MIT NO APPROV.  ROVED BY/c/ Charlin Procham TITLE Team Lead, Procham TITLE	persieum Management DATE FEB - 4 200

Archaeological Report to be submitted
Threatened and Endangered Species Report to be submitted
NOTE: This format is issued in lieu of U.S. BLM Form 3160-3
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or presentations as to any matter within its jurisdiction.

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DISTRICT I P.O. Box 1980, Hobbs, N.M. 88241-1980

### State of New Mexico Energy, Minerals & Natural Resources Department

Form C-102 Revised February 21, 1994 Instructions on back Submit to Appropriate District Office

DISTRICT N P.O. Drawer DD, Arlesia, N.M. 88211-0719

OIL CONSERVATION DIVISION

State Lease — 4 Copies Fee Lease — 3 Copies

1000 Rio Brazos Rd., Aztec, N.M. 87410

DISTRICT III

Santa Fe, NM 87504-2088 532 530 -2 84 1: 37

☐ AMENDED REPORT

DISTRICT IV PO Box 2088, Santa Fe, NM 87504-2088

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number 30-039-36-368		<sup>3</sup> Pool Code	<sup>3</sup> Pool Name	<del></del>	
		72319/71599	Dakota		
<sup>4</sup> Property Code		\$ P1	operty Name	* Well Number	
7462		SAN JU	JAN 28-6 UNIT	212M	
7 OGRID No.	*Operator Name			* Elevation	
14538		BURLINGTON RESOUR	RCES OIL & GAS COMPANY	6664'	

<sup>10</sup> Surface Location

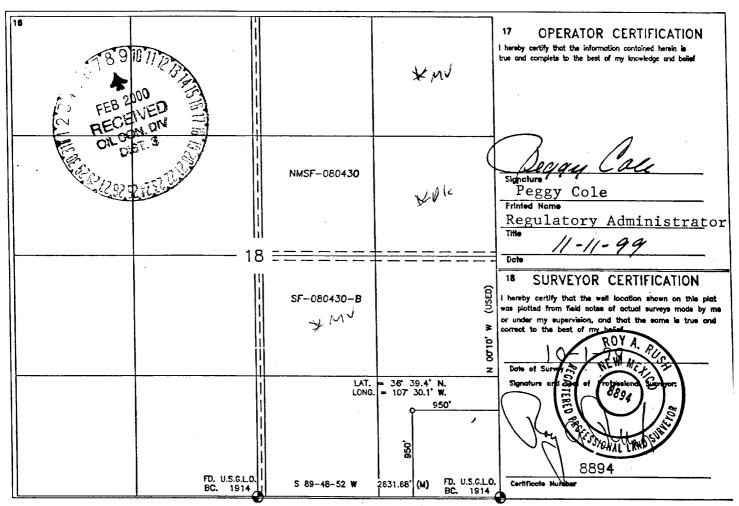
DL or let no.	Section 18	Township 28-N	Range 6-W	Lot Idn	Feet from the 950	North/South line SOUTH	Feet from the 950	East/West line EAST	RIO ARRIBA	İ
			11 Botto	m Hole	Location If	Different From	Surface			

UL or lot no. Section Township Lot Idn Feet from the North/South line Range Feet from the

East/West line County

18 Joint or Infill 14 Consolidation Code <sup>2</sup> Dedicated Acres 18 Order No. E/320

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



### OPERATIONS PLAN

San Juan 28-6 Unit #212M Well Name:

950'FSL, 950'FEL, Sec 18, T-28-N, R-6-W Location:

Rio Arriba County, NM Latitude 36° 39.4, Longitude 107° 30.1

Blanco Mesa Verde/Basin Dakota Formation:

6664' GL Elevation:

Formation Tops:	Top	Bottom	Contents
Surface	San Jose	2652'	
Ojo Alamo	2652'	2752 <b>'</b>	aquifer
Kirtland	2752 <b>'</b>	3036 <b>′</b>	gas
Fruitland	3036'	3451'	gas
Pictured Cliffs	3451'	3608'	gas
Lewis	3608'	4056'	gas
Intermediate TD	3708'		_
Mesa Verde	4056′	4416'	gas
Chacra	4416'	5100 <b>′</b>	gas
Massive Cliff House	5100'	5276'	gas
Menefee	5276'	5622 <b>′</b>	gas
Massive Point Lookout	5622'	6136'	gas
Mancos	6136 <b>′</b>	68 <b>61'</b>	gas
Gallup	68 <b>61'</b>	7593 <b>′</b>	gas
Greenhorn	7593 <b>'</b>	7655 <b>'</b>	gas
Graneros	7655 <b>'</b>	7705 <b>'</b>	gas
Dakota	7705 <b>′</b>		gas
TD (4 1/2"liner)	7923'		

### Logging Program:

Cased hole - CBL-CCL-GR - TD to surface Cores - none

### Mud Program:

Interval	Type	Weight	Vis.	Fluid Loss
0- 200'	Spud	8.4-9.0	40-50	no control
200- 3708'	LSND	8.4-9.0	30-60	no control
3708- 7923'	Gas	n/a	n/a	n/a

Pit levels will be visually monitored to detect gain or loss of fluid control.

## Casing Program (as listed, the equivalent, or better):

Hole Size	Depth Interval	Csg.Size	Wt.	Grade
12 1/4"	0' - 200'	9 5/8"	32.3#	WC-50
8 3/4"	0' - 3708'	7"	20.0#	J-55
6 1/4"	3608' - 7923'	4 1/2"	10.5#	K-55

# Tubing Program:

0' - 7923' 2 3/8" 4.7# J-55

### BOP Specifications, Wellhead and Tests:

#### Surface to Intermediate TD -

11" 2000 psi minimum double gate BOP stack (Reference Figure #1). After nipple-up prior to drilling out surface casing, rams and casing will be tested to 600 psi for 30 minutes.

## Intermediate TD to Total Depth -

11" 2000 psi minimum double gate BOP stack (Reference Figure #1). After nipple-up prior to drilling out intermediate casing, rams and casing will be tested to 1500 psi for 30 minutes.

