

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR Other _____

2. NAME OF OPERATOR
BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface 950°FSL, 950°FEL,
At top prod. interval reported below
At total depth DHC-2567

5. LEASE DESIGNATION AND SERIAL NO.
SF-080430B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

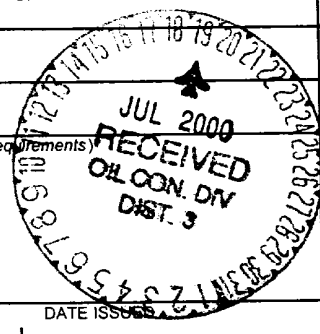
7. UNIT AGREEMENT NAME
San Juan 28-6 Unit

8. FARM OR LEASE NAME, WELL NO.
San Juan 28-6 Unit #212M

9. API WELL NO.
30-039-26268

10. FIELD AND POOL, OR WILDCAT
Blanco MV/Basin DK

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 18, T-28-N, R-6-W



12. COUNTY OR PARISH
Rio Arriba

13. STATE
New Mexico

14. PERMIT NO. _____ DATE ISSUED _____

15. DATE SPUNNED 4-19-00 16. DATE T.D. REACHED 4-25-00 17. DATE COMPL. (Ready to prod.) 7-4-00 18. ELEVATIONS (DF, RKB, RT, BR, ETC.)* 6664' GR, 6676' KB 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 7923' 21. PLUG, BACK T.D., MD & TVD 7920' 22. IF MULTIPLE COMPL., HOW MANY* 2 23. INTERVALS DRILLED BY 0-7923' ROTARY TOOLS _____ CABLE TOOLS _____

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*
4430-5995' Mesaverde Commingled w/Dakota

25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN
CBL-CCL-GR

27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3#	238'	12 1/4"	230 cu.ft.	
7"	20#	3722'	8 3/4"	1294 cu.ft.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
4 1/2"	3063'	7922'	622 cu.ft.	

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8"	7883'	

31. PERFORATION RECORD (Interval, size and number)

4430, 4432, 4434, 4436, 4438, 4440, 4442, 4446, 4448, 4450, 4452, 4454, 4568, 4570, 4572, 4574, 4576, 4580, 4582, 4586, 4588, 4614, 4616, 4618, 4620, 4622, 4624, 4626, 4630, 4692, 4694, 4696, 4698, 4700, 4704, 4706, 4708, 4710, 4712, 4844, 4846, 4848, 4850, 4856, 4858, 4862, 4864, 4870, 4872, 4874, 5002, 5042, 5051, 5058, 5083,

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4430-4874'	692 bbl 20# linear gel, 200,000# 20/40 Brady sd
5002-5396'	2307 bbl 2% KCl slk wtr, 100,000# 20/40 Brady sd
5486-5995'	2178 bbl 2% KCl slk wtr, 100,000# 20/40 Brady sd

Perforations cont'd on back

33. PRODUCTION

DATE FIRST PRODUCTION _____ PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) SI

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
7-4-00	1		→		1848 MCF/D Pitot Gauge		
FLOW TUBING PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)	
SI 455	SI 355	→		1848 MCF/D			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold TEST WITNESSED BY _____

35. LIST OF ATTACHMENTS
None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Regulatory Supervisor DATE 7-12-00 JUL 14 2000

ACCEPTED FOR RECORD

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ARMINGTON FIELD OFFICE
BY [Signature]

38. **LIST OF POROUS ZONES:** (Show all important zones of porosity and contents thereof, cored intervals, and all depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and

NAME	TOP		DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH			MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2646'	2756'	White, cr-gr ss.	Ojo Alamo	2646'	2756'
Kirtland	2756'	3044'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2756'	3044'
Fruitland	3044'	3461'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	3044'	3461'
Pictured Cliffs	3461'	3602'	Gray, fine grn, tight ss.	Pic. Cliffs	3461'	3602'
Lewis	3602'	4055'	Shale w/siltstone stringers	Lewis	3602'	4055'
Huerfanito Bentonite*	4055'	4412'	White, waxy chalky bentonite	Huerfanito Bent.	4055'	4412'
Chacra	4412'	5000'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	4412'	5000'
Cliff House	5000'	5281'	ss. Gry, fine-grn, dense sil ss.	Cliff House	5281'	5000'
Menefee	5281'	5625'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	5625'	5281'
Point Lookout	5625'	6143'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Pt. Lookout	6143'	5625'
Mancos	6143'	6864'	Dark gry carb sh.	Mancos	6864'	6143'
Gallup	6864'	7593'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Gallup	7593'	6864'
Greenhorn	7593'	7661'	Highly calc gry sh w/thin lmst.	Greenhorn	7661'	7593'
Graneros	7661'	7787'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	7787'	7661'
Dakota	7787'	7923'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Dakota	7923'	7787'

*Huerfanito Bentonite is the legal top of Mesa Verde in New Mexico (North of the Chacra line) 5995

Perforations continued:

- 5098, 5110, 5117, 5132, 5145,
- 5154, 5173, 5181, 5198, 5222,
- 5238, 5256, 5276, 5294, 5311,
- 5342, 5360, 5366, 5384, 5396,
- 5486, 5501, 5536, 5549, 5566,
- 5588, 5604, 5628, 5642, 5656,
- 5667, 5676, 5687, 5700, 5714,
- 5726, 5734, 5764, 5791, 5796,
- 5828, 5845, 5882, 5915, 5973,