

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

Sundry Notices and Reports on Wells

<p>1. Type of Well GAS</p>	<p>5. Lease Number SF-079521A</p>
<p>2. Name of Operator <b>BURLINGTON RESOURCES</b> OIL &amp; GAS COMPANY</p>	<p>6. If Indian, All. or Tribe Name</p>
<p>3. Address &amp; Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700</p>	<p>7. Unit Agreement Name San Juan 28-5 Unit</p>
<p>4. Location of Well, Footage, Sec., T, R, M 1530' FSL, 625' FEL, Sec.28, T-28-N, R-5-W, NMPM  DHC-681az</p>	<p>8. Well Name &amp; Number San Juan 28-5 U #65N</p> <p>9. API Well No. 30-039-26276</p> <p>10. Field and Pool Blanco MV/Basin DK</p> <p>11. County and State Rio Arriba Co, NM</p>

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other -	

13. Describe Proposed or Completed Operations

4-20-02 Drill to intermediate TD @ 3814'. Circ hole clean. TOOH.

4-21-02 TIH w/89 jts 7" 20# J-55 ST&C csg, set @ 3801'. Pumped 10 bbl gelled wtr, 2 bbl wtr ahead. Cmtd first stage w/154 sx Type III cmt w/1% calcium chloride, 0.25 pps Celloflake, 0.2% fluid loss (213 cu.ft.). Displaced w/30 bbl wtr, 122 bbl mud flush. Circ 17 bbl cmt to surface. Stage tool set @ 3065'. Pump 10 bbl wtr, 10 bbl chemical wash, 10 bbl wtr ahead. Cmtd second stage w/438 sx Premium Lite cmt w/3% calcium chloride, 0.25 pps Celloflake, 5 pps Gilsonite, 0.4% fluid loss, 0.4% SMS (933 cu.ft.). Displace w/124 bbl wtr. Circ 54 bbl cmt to surface. WOC.

4-22-02 PT BOP & csg to 1500 psi/30 min, OK. Drilling ahead.

4-25-02 Drill to TD @ 7990'. Circ hole clean. TOOH. TIH w/5 jts 4 1/2" 11.6# L-80 LT&C csg, 181 jts 4 1/2" 10.5# J-55 ST&C csg, set @ 7989'. Pump 10 bbl chemical wash, 2 bbl wtr ahead. Cmtd w/312 sx Class "G" 65/35 poz w/0.25 pps Celloflake, 0.3% fluid loss, 0.25 pps LCM-1, 1% fluid loss, 6% gel, 7 pps CSE (618 cu.ft.). Displace w/127 bbl wtr. WOC. PT csg to 3800 psi/15 min, OK. ND BOP. NU WH. RD. Rig released.

Top of cement will be determined during completion operations.

14. I hereby certify that the foregoing is true and correct.

Signed *Shawn Cole* Title Regulatory Supervisor Date 4/29/02

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

CONDITION OF APPROVAL, if any: