

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. LEASE DESIGNATION AND SERIAL NO.
NMSF-079049B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
San Juan 28-6 Unit

8. FARM OR LEASE NAME, WELL NO.

San Juan 28-6 Unit #116N

9. API WELL NO.

30-039-26296

10. FIELD AND POOL, OR WILDCAT

Blanco MV/Basin DK

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 33, T-28-N, T-6-W

1a. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

2. NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 2105'FNL, 530'FWL

At top prod. interval reported below

At total depth

DHC-654az

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR
PARISH
Rio Arriba

13. STATE
New Mexico

15. DATE SPUNDED
3-30-02

16. DATE T.D. REACHED
4-6-02

17. DATE COMPL. (Ready to prod.)
6-14-02

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)*
6465' GR, 6477' KB

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD
7723'

21. PLUG, BACK T.D., MD & TVD
7721'

22. IF MULTIPLE COMPL.
HOW MANY*
2

23. INTERVALS
DRILLED BY
0-7723'

ROTARY TOOLS

CABLE TOOLS

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

7459-7692' Dakota

Commingled w/Mesaverde

25. WAS DIRECTIONAL
SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN
CBL-CCL-GR

27. WAS WELL CORED
No

CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3#	530'	12 1/4"	481 cu.ft.	
7"	20#	3453'	8 3/4"	1168 cu.ft.	

LINER RECORD				TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)
4 1/2"	2822'	7723'	626 cu.ft.		2 3/8"	7487'

31. PERFORATION RECORD (Interval, size and number)
7459-7468', 7473-7488', 7570-7586', 7610-7620'
7630-7644', 7654-7692' w/108 0.26" diameter holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)
7459-7692'
AMOUNT AND KIND OF MATERIAL USED
2298 bbl slk wtr, 40,000# 20/40 tempered LC sd

33. DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
		Flowing				SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
6-13-02	1	2"			609 MCF/D Pitot Gauge		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)	
SI 822	SI 741			609 MCF/D			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

35. LIST OF ATTACHMENTS

None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE Regulatory Supervisor

DATE 6-24-02

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

JUN 26 2002

FARMINGTON FIELD OFFICE

NMCOO

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEP.
Ojo Alamo	2426'	2585'	White, cr-gr ss.			
Kirtland	2585'	2820'	Gry sh interbedded w/tight, gry, fine-gr ss.			
Fruitland	2820'	3222'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Ojo Alamo Kirtland	2426' 2585'	
Pictured Cliffs	3222'	3347'	Bn-Gry, fine grn, tight ss.	Fruitland Pictured Cliffs	2820' 3222'	
Lewis	3347'	3783'	Shale w/siltstone stringers	Lewis	3347'	
Huerfanto Bentonite*	3783'	4167'	White, waxy chalky bentonite	Huerfanto Bent. Chacra	3783' 4167'	
Chacra	4167'	4770'	Gry fn grn silty, glauconitic sd stone w/dk gry shale	Cliff House	4770'	
Cliff House	4770'	4998'	ss. Gry, fine-grn, dense sil ss.	Menefee Pt. Lookout	4998' 5397'	
Menefee	4998'	5397'	Med-dark gry, fine gr ss, carb sh & coal	Mancos Gallup	5892' 6613'	
Point Lookout	5397'	5892'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Greenhorn	7357'	
Mancos	5892'	6613'	Dark gry carb sh.			
Gallup	6613'	7357'	silts & very fine gr gry ss w/irreg. interbed sh			
Greenhorn	7357'	7420'	Highly calc gry sh w/thin lmst.			
Graneros	7420'	7566'	Dk gry shale, fossil & carb w/pyrite incl.			
Dakota	7566'	7723'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks			

38. GEOLOGIC MARKERS

*Huerfanto Bentonite is the legal top of Mesa Verde in New Mexico (North of the Chacra line)