Form 3160-4 (August 1999)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB <b>X</b> 6. 1004-0137
Expirer: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

TILL COM LETION ON NECOM LETION NET ON THE EGG										NMS7079522					
1a. Type of Well       ☐ Oil Well       ☑ Gas Well       ☐ Dry       ☐ Other         b. Type of Completion       ☑ New Well       ☐ Work Over       ☐ Deepen       ☐ Plug Back       ☐ Diff. Resvr.									Resvr	6. If Indian, Allottee or Tribe Name					
b. Type of	Completion	Other		Work Ov	er 🗆 Deepen 🕒 Flug Back 🗀 Dill. Resvi.						7. Unit or CA Agreement Name and No. NMNM78411B				
2. Name of Operator Contact: PEGGY COLE 8. Lease Name and Well No. BURLINGTON RESOURCES O&G CO LP E-Mail: pcole@br-inc.com SAN JUAN 28-5 UNIT 71N															
3. Address P O BOX 4289 FARMINGTON, NM 87499 3a. Phoné No. (include area code) Ph. 505.326.9727 9. API Well No. 30-039-26396-00-											39-263 <b>95</b> -00-S1				
4. Location of Well (Report location clearly and in accordance with Federal requirements)*  10. Field and Pool, or Exploratory BASIN											Exploratory				
At surface SWNE 2270FNL 2530FEL 11. Sec., T., R., M., or Block and Survey or Area Sec 34 T28N R5W Mer NI											IP				
•	rod interval re	eported be	elow								12. (	County or P.	arish	13. State	_
At total of				ite T.D. Read	hed		16. Date	Complete	ed	<del>- //</del> -				B, RT, GL)*	
04/26/2				03/2002			□ D &		Ready to I	Prod.		670	9 GL		
18. Total D	epth:	MD TVD	7984	19.	Plug Back	T.D.:	MD TVD	79	81	20. De	pth Bri	dge Plug Se		MD TVD	
21. Type El CBL-CO	lectric & Othe CL-GR CBL-	er Mechar CCL-GR	nical Logs Ru	ın (Submit c	opy of eac	h)			Was	well core DST run?	>	🛛 No	🔲 Yes	(Submit analysis) (Submit analysis) (Submit analysis)	
23. Casing ar	nd Liner Reco	ord (Repo	rt all strings	set in well)								·			_
Hole Size	Size/Gr	ade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	_	Cementer Depth		of Sks. & of Cement	Slurry (BE		Cement	Гор*	Amount Pulled	
12.250	9.6	25 H-40	32.0	0		21			10				0		_
8.750		00 J-55	20.0		037				585 313		2650				
6.250	4.5	00 J-55	11.0	2560		841			ŞI	3			2000		
					L					l					_
24. Tubing Size	Record  Depth Set (M	(D) Pa	acker Depth	(MD) S	ize D	epth Set (	MD) F	acker De	pth (MD)	Size	De	epth Set (M	D)	Packer Depth (MD	_
2.375 25. Producii		7893				26. Perfor	ation Rec	ord							_
	ormation		Top	Во	ottom		Perforated	Interval		Size		No. Holes		Perf. Status	
A)		ОТА		7750 795			7750 TO 7959				.300 80 OPEN				
_B)											-				_
															_
27. Acid, Fr	racture, Treat	ment, Cer	ment Squeeze	e, Etc.											
	Depth Interva								d Type of l	Material					
	77	50 TO 79	959 2495 BE	BL SLK WTR.	40,000# 2	0/40 IEM	PERED LC	, SU			-				
															_
	ion - Interval	Hours	Test	Oil	Gas	Water	Oil G	ravity	Gas		Produc	tion Method			_
Date First Produced 06/26/2002	Date 06/26/2002	Tested 1	Production	BBL 0.0	MCF 571.0	BBL 0.0	Сотг		Gravity		FLOWS FROM WELL		OM WELL		
Choke Size	Tbg. Press. Flwg. 220 SI 220	Csg. Press. 750.0	24 Hr. Rate	Oil BBL	Gas MCF 571	Water BBL	Gas:0 Ratio		Well	Status GSI					
	ction - Interva		<u></u>									ACCEPT	ED.	OR RECORD	+
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil C Corr.	ravity API	Gas Grav	ity	Produc	ion Method	,	0.0000	
Choke	Tbg. Press.	Csg.	24 Hr.	Oil	Gas	Water	Gas:		Well	Status	1	1	<del>L 1</del>		r
Size	Flwg. SI	Press.	Rate	BBL	MCF	BBL	Ratio					FARMIN	GTUN	FIELD OFFICE	L
(See Instruct	tions and sna	ces for an	lditional date	a on reverse	side)						1	, C			1

ELECTRONIC SUBMISSION #12509 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

\*\* REVISED \*\*

Date First   Test   Date   Test   Production   Date   Test   Production   Date   Production   Date   Production   Date	28b. Produ	uction - Interv	al C											
28c. Production - Interval D	Date First	Test	Hours								Production Method			
Due Figure   Text   Production   Bill.   MCT   MCT   Bill.   MCT   Bil		Flwg.								Well Status				
Tested   Product   Tested   Production   Ball.   MCC   Ball.   Core APT   Gravety	28c. Produ	uction - Interv	al D											
29. Disposition of Gas/Sold, used for fuel, vented, etc.)  30. Summary of Porous Zones (include Aquifers).  Show all important zones of porosity and contents thereof: Cored intervals and all drill-sterm tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recovertes.  Formation Top Bottom Descriptions, Contents, etc.  Name To Meas.  1. Formation (Log) Markers  1. Electrical/Mechanical Logs (1 full set req'd.)  2. Geologic Report To Other:  3. DST Report 4. Directional Survey Gradiny that the foregoing and attached information is complete and correct as determined from all available records (see stached instructions):  Electrical/Mechanical Logs (1 full set req'd.)  3. Lircle enclosed attachments:  1. Electrical/Mechanical Logs (1 full set req'd.)  5. Sundry Notice for plugging and ecement verification 6. Core Analysis 7 Other:  3. DST Report 4. Directional Survey For Bulk (1) (1) (2) (2) (2) (2) (2) (2) (2) (2) (2) (2														
SOLD 30. Summary of Porous Zones (Include Aquifers):  30. Summary of Porous Zones (Include Aquifers):  30. Summary of Porous Zones (Include Aquifers):  31. Formation (Log) Markers  32. Additional remarks (include plugging procedure):  Casing and tubing pressures are shul-in  32. Additional remarks (include plugging procedure):  Casing and tubing pressures are shul-in  33. Circle enclosed attachments:  1. Electrical/Mechanical Logs (I full set req'd.)  2. Geologic Report  3. DST Report  4. Directional Survey  3. Sundry Notice for plugging and exment verification  6. Core Analysis  7. Other:  34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):  Electronic Submission #12509 Verified by the BLM Well Information Systems  For BURLINGTON RESOURCES.		Flwg.												
30. Summary of Porous Zones (Include Aquifers): Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.    Formation   Top   Bottom   Descriptions, Contents, etc.   Name   To   Meas.			Sold, used f	or fuel, ven	ted, etc.)									
SAN JOSE 0 1 654 1654 2874 3067 PRINTING PRINTIN	30. Summ Show a tests, i	nary of Porous all important a including dept	zones of no	rosity and c	ontents then	eof: Cored in the tool open,	ntervals and a	all drill-sten shut-in pres	n ssures	31. Fo	rmation (Log) Markers			
SAN JOSE NACIMIENTO 1654 1654 1654 1654 1654 1654 1654 1654		Formation		Тор	Bottom		Descriptions, Contents, etc.				Name	Top Meas. Depth		
Casing and tubing pressures are shut-in  33. Circle enclosed attachments:  1. Electrical/Mechanical Logs (1 full set req'd.)  5. Sundry Notice for plugging and cement verification  6. Core Analysis  7. Other:  24. Directional Survey of the plugging and attached information is complete and correct as determined from all available records (see attached instructions):  Electronic Submission #12509 Verified by the BLM Well Information System.  For BURLINGTON RESOURCES O&G CO LP, sent to the Farmington Committed to AFMSS for processing by Adrienne Garcia on 07/12/2002 (02AXG0336SE)	NACIMIEN OJO ALAN	NTO MO	(include n	1654 2874	2874 3067				KIRTLAND FRUITLAND PICTURED CLIFFS MESAVERDE CHACRA EQUIVALENT CHACRA CLIFF HOUSE MENEFEE POINT LOOKOUT MANCOS GALLUP GREENHORN			2883 3076 3210 3560 3654 4155 4516 5120 5394 5726 6240 6890 7643 7709		
34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):  Electronic Submission #12509 Verified by the BLM Well Information System.  For BURLINGTON RESOURCES O&G CO LP, sent to the Farmington  Committed to AFMSS for processing by Adrienne Garcia on 07/12/2002 (02AXG0336SE)	33. Circle	e enclosed atta	chments:	s are shut-	in eq'd.)		_	•			eport 4. Directi	ional Survey		
Committed to AFMSS for processing by Adrienne Garcia on 07/12/2002 (02AXG03368E)				ing and atta	ched inform	ation is con	nplete and co	песt as dete	M Well In	om all availab	ystem.	ctions):		
Name (please print) PEGGY COLE 11tte REGULATORY ADMINISTRATOR				Committe	or BURLING d to AFMS	GTON RES S for proces	SOURCES C	ienne Garc	ia on 07/1	12/2002 (02A	XG0336SE)			
	Name	e(please print	PEGGY	COLE				I1	ue <u>REGU</u>	<u>JLATURT A</u>	DININGTRATOR			
Signature - (Electronic Submission) Date 07/02/2002	Signature (Electronic Submission)								Date <u>07/02/2002</u>					