

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB 1004-0135  
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type Of Well Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/>		7. If Unit or CA/Agreement, Name and/or No. <b>SAN JUAN 28-7 UNIT</b>
2. Name Of Operator <b>CONOCO INC.</b>		8. Well Name And No. <b>SAN JUAN 28-7 UNIT #277</b>
3a. Address <b>P.O. Box 2197, DU 3066, Houston, TX 77252-2197</b>	3b. Phone No. (include area code) <b>(281) 293-1613</b>	9. API Well No. <b>30-039-26438</b>
4. Location Of Well (Footage, Sec., T., R., M., or Survey Description) <b>935' FSL - 1765' FEL, SEC. 33, T28N-R07W, UNIT LETTER 'O'</b>		10. Field And Pool, Or Exploratory Area <b>SOUTH BLANCO PC</b>
		11. County Or Parish, State <b>RIO ARRIBA COUNTY, NM</b>

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other: _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which work will be performed or provide the Bond No. on file with the BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or Recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

PLEASE SEE ATTACHED SUMMARY FOR SOUTH BLANCO PICTURED CLIFFS COMPLETION INFORMATION.

THIS IS A CORRECTED RE-SUBMITTAL. THE LOCATION WAS WRONG ON THE ORIGINAL SUBMISSION

14. I hereby certify that the foregoing is true and correct Name (Printed / Typed): <b>DEBRA SITTNER</b>		Title <b>Agent for Conoco Inc.</b>
Signature		Date <b>12/6/00</b>
THIS SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved by _____		Title _____
Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Date <b>JAN 09 2001</b>
		Office <b>FARMINGTON FIELD OFFICE</b> BY _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

## Daily Summary

API#	Field Name	Area	County	State/Province	Operator	License No.
300392643800		EAST	RIO ARRIBA	New Mexico	CONOCO	
AD Elev (ft)	Ground Elev (ft)	AD Depth (ft)	AD Plug Setting (ft)	Plug Bank Total Depth (ft)	Sand Date	Reg Return Date
6731.00	6718.00	13.00	13.00	3,500.0	10/30/00	11/5/00

Start	Ops This Day
11/9/00	HELD SAFETY MEETING. CLEANED LOCATION AND FENCED PIT.
11/10/00	HELD SAFETY MEETING. RU SCHLUMBERGER. RAN TDT LOG FROM 3445' TO 2000'. RAN GAMM RAY & CCL FROM 3445' TO SURFACE. RD SCHLUMBERGER. INSTALLED FRAC VALVES. SWON.
11/11/00	HELD SAFETY MEETING. RU PUMP TRUCK. PRESSURE TESTED 4 1/2" CSG TO 4300 #. HELD OK. SWON.
11/13/00	HELD SAFETY MEETING. RU BLUE JET PERFORATING. RIH W/ 3 1/8" 90 DEGREE PP SELECT FIRE PERFORATING GUN. PERFORATED THE PICTURED CLIFFS FROM 3290' - 3302', 3308' - 3316', 3350' - 3364'. A TOTAL OF 40 HOLES. 0 # PRESSURE AFTER PERFORATING. RD BLUE JET. SWON.
11/14/00	HELD SAFETY MEETING. INSTALLED WELL FACILITIES.
11/15/00	HELD SAFETY MEETING. RU HOT OILER. HEATED WATER IN FRAC TANKS. INSTALLED WELL FACILITIES.
11/16/00	WAITING ON FRAC.
11/17/00	HELD SAFETY MEETING. RU HALLIBURTON. TRIED TO TEST FRAC LINES. PRESSURE BLEED OFF TO QUICK. FOUND BAD DISCHARGE VALVES IN PUMP. SHUT DOWN. SWON.
11/18/00	HELD SAFETY MEETING. RU HOT OILER. HEATED WATER IN FRAC TANKS
11/19/00	HELD SAFETY MEETING. RU HALLIBURTON. FOAM FRACED THE PICTURED CLIFFS. TESTED LINES TO 5000 #. HELD OK. SET POP OFF @ 3450 #. EST RATE. WELL BROKE DOWN @ 5 BPM @ 1201 #. DROPPED 60 BALL SEALERS @ 1 BALL PER BBL. GOOD BALL ACTION. BALLED OUT @ 3279 #. SURGED BALLS OFF. WAITED ON BALLS TO FALL. FOAM FRACED W/ 70 Q/25 # LINEAR; 547,179 SCF N2 & 554 BBLs WATER & 100,376 # 20/40 BRADY SAND. AVG PRESSURE 2079 # - AVG RATE 41 BPM. ISIP 1452 # - 5 MIN 1103 #. FRAC GRADIENT .53. SWON.
11/20/00	HELD SAFETY MEETING. SET ANCHORS AND TESTED.
11/21/00	WAITING ON RIG
11/22/00	WAITING ON RIG
11/27/00	WAITING ON RIG
11/28/00	WAITING ON RIG
11/29/00	WAITING ON RIG
11/30/00	HELD SAFETY MEETING. MIRU. OPENED UP WELL. CSG PRESSURE 1000 #. KILLED WELL. ND FRAC VALVES - NUBOP. INSTALLED DRILL GAS COMPRESSOR AND RIGGED UP BLOOEY LINE. SWON.
12/1/00	HELD SAFETY MEETING. OPENED UP WELL. CSG PRESSURE 1000 #. KILLED WELL. RIH W/ 2 3/8" TBG. TAGGED SAND @ 3382'. PBTD @ 3445'. 65' FILL. RU DRILL GAS. CLEANED OUT FROM 3382' TO 3445'. CIRCULATED HOLE CLEAN. WITH DRILL GAS. RECOVERED ABOUT 65 BBLs WATER AND TRACE OF SAND. PUH ABOVE PERFS TO 3200'. SWON.
12/4/00	HELD SAFETY MEETING. OPENED WELL UP. CSG PRESSURE 850 # - TBG PRESSURE 850 #. RIH W/ 2 3/8" TBG. TAGGED SAND @ 3410'. RU DRILL GAS - CLEANED OUT FROM 3410' TO 3445'. CIRCULATED HOLE CLEAN W/ DRILL GAS. PUH TO 3270'. STARTED TESTING WELL ON 1/2" CHOKE THROUGH 2 3/8" TBG. WELL STABILIZED @ 275 #. 1815 MCFPD, 1 BOPD, 5 BWPD. PERFS 3290' TO 3364'. LANDED PRODUCTION STRING - 103 JTS 2 3/8" TBG @ 3270' - SEAT NIPPLE @ 3271' - MULE SHOE @ 3271'. RU SAND LINE & DRIFTED TBG W/ 1.901 DRIFT. DRIFTED TBG TO SEAT NIPPLE. NDBOP - NUMH. RDMO.