Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED

OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.				5. Lease Serial No. NM-078500		
				6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.				7. If Unit or CA/Agreement Name and/or No.		
1. Type of Well Oil Well Gas Well Other				8. Well Name and No.		
2. Name of Operator				SAN JUAN 28-0	SAN JUAN 28-07 UNIT 250M	
CONOCO INC. 3a. Address P.O. BOX 2197 DU 3066		3b. Phone No.(include area code)		9. API Well No. 3003926452		
HOUSTON, TX 77252		970.385.9100 Ext 125		10. Field and Pool, or Exploratory Area BLANCO MV / BASIN DK		
4. Location of Well (Footage, S			11. County or Parish, and State			
1825FWL 1120FNL (- ク		RIO ARRIBA NM			
12. CHECK APPRO	PRIATE BOX(ES) TO INDIC	CATE NATURE OF 1	NOTICE, RE	PORT, OR OTHER DA	ATA	
TYPE OF SUBMISSION TYPE OF ACTION				Ţ 		
☐ Notice of Intent	Acidize	Deepen	_	luction (Start/Resume)	☐ Water Shut-Off	
Subsequent Report	Alter Casing	Fracture Treat		amation	☐ Well Integrity	
Final Abandonment Notice	Casing Repair	New Construction		omplete	Other	
☐ Final Abandonment Notice	☐ Change Plans☐ Convert to Injection	Plug and Abando		porarily Abandon er Disposal		
	— Convert to injection	— Trug Duck				
following completion of the involved open testing has been completed. Final Abando determined that the site is ready for final in 03-16-01 Well was spudded. Rar with 2% CaCl2, 0.25 lb/sx Cello F 358# psi at 3:00pm.03-22-01 Rar with 2% CaCl2, 0.25 lb/sx Cello F Displaced with 137.5 bbls water, the Floats held.03-26-01 Ran 171 joi 3% gel, 4/10% Hal344, 2/10% CF to surface. Bumped plug with 175	nment Notices shall be filed only after aspection.) In 8 joints of 9-5/8" casing (36#, Flake. Displace with 25.0 bbls with 87 joints of 7" (20#, J55) casifiake and 8% gel. Tail cement of turned 28 bbls to surface, losint of 4-1/2" casing (10.5#, J55) FR-3, 1/10% HR-5, 1/4# FLCO,	all requirements, including r J55), set shoe at 376', water, returned 12 bbls ng, set shoe at 3520'. of 90 sx Type III with 2 t 11 bbls. Bumped plu set shoe at 7228'. Ce 20# Silicate. Displace	cclamation, have Cement with to surface. E Cement with W CaCl2, 0.2 g at 6:00am v ement with 42	been completed, and the oper h 185 sx Type III Bumped plug with 512 sx Prem Lite 25 lb/sx Cello Flake. with 1340# psi. 2 sk 50/50 H Poz,	ator has	
				N N	AY 2001	
Electronic Submission #3797 verified by Committed to AFMSS for processing	the BLM Well Information System g by Maurice Johnson on 04/27/20	m for CONOCO INC. Se 001	ent to the Farm	ington Field Office O	List 3	
Name (Printed/Typed) DEB	<u>Title</u>	AUTI	HORIZED REPRESENT	TATIVE OF		
Signature		Date	04/23.	/2001	ede ble blesses	
	THIS SPACE FOR FE	DERAL OR STATE	OFFICE US	SE SPENF	OR RECORI	
Approved By		Title		√ ₽ ₹□	Jare SUCI	
Conditions of approval, if any, are attached certify that the applicant holds legal or equ				5mm	r:CE	

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which would entitle the applicant to conduct operations thereon.