1. Type of Well Oil Well

3a. Address 3401 EAST **FARMINGT** 4. Location of W

## UNITED STATES

FORM APPROVED

SUNDRY Do not use thi abandoned wel	II. Use form 3160-3 (AI	ORTS ON WELLS 678 or drill or to re-enter an PD) for sych proposals	5. Lease Scri SF-0797 6. If Indian,		
SUBMIT IN TRI	PLICATE - Other instru	octions reverse VE	7. If Unit or SAN JU	CA/Agreement, Name and/or No. AN 28-4 UNI	
Type of Well ☐ Oil Well 🛛 Gas Well ☐ Oth	ner	DIST. 8	8. Well Name SAN JU	and No. AN 28-4 UNIT 35B	
Name of Operator BURLINGTON RESOURCES	OIL & GAS	PEGGY DE E-Mail: pbraineld@br-inc.co	9. API Well 1 30-039-2		
. Address 3401 EAST 30TH FARMINGTON, NM 87402		3b. Phone No. (methic up a code Ph: 505.326.9727 Fx: 505.326.9563		10. Field and Pool, or Exploratory BLANCO MESAVERDE	
Location of Well (Footage, Sec., T., R., M., or Survey Description)			11. County o	r Parish, and State	
Sec 33 T28N R4W Mer NESE			RIO ARE	RIBA COUNTY, NM	
12. CHECK APPR	ROPRIATE BOX(ES) T	O INDICATE NATURE OF 1	NOTICE, REPORT, OR	OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				
□ Notice of Intent	☐ Acidize	□ Deepen	☐ Production (Start/Res	ume)	
	☐ Alter Casing	☐ Fracture Treat	□ Reclamation	Reclamation Well Integrity	
Subsequent Report     ■	□ Casing Repair	☐ New Construction	☐ Recomplete	■ SPUD	
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon		

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

☐ Plug Back

5-22-01 (Verbal approval to set surface casing @ 350' & circ cmt from Steve Mason, BLM). 5-24-01 MIRU.

□ Convert to Injection

5-25-01 Spud well @ 3:00 a.m. 5-25-01. Drilling ahead. 5-26-01 Drill to 394'. Circ hole clean. TOOH. TIH w/9 its 9 5/8" 32.3# WC-50 ST&C csg, set @ 386'. Pump 10 bbl wtr ahead. Cmtd w/330 sx Class "B" neat cmt w/3% calcium chloride, 0.25 pps Flocele (389 cu.ft.). Displaced w/28 bbl wtr. Circ 28 bbl cmt to surface. WOC

5-27-01 NU BOP. PT BOP & csg to 600 psi/30 min, OK. Drilling ahead.

APD ROW related

14. I hereby certify that the foregoing is true and correct.  Electronic Submission #4575 verified before BURLINGTON RESOURCES OF Committed to AFMSS for processing before the committed to AFMSS for processing the committed to AFMSS for processing	L & GAS, sent to the Farmington				
Name (Printed/Typed) PEGGY COLE	Title REPORT AUTHORIZER				
Signature	Date 05/29/2001				
THIS SPACE FOR FEDERAL OR STATE OFFICE USE					
Approved By	Title	Date			
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office				

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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JUN 0 6 2001

☐ Water Disposal