

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

5. Lease Serial No.
SF-078500-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
SAN JUAN 28-7 249F

9. API Well No.
30-039-26605

10. Field and Pool, or Exploratory
BLANCO MV/BASIN DK

11. County or Parish, and State
RIO ARRIBA COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
CONOCO INC. Contact: SHELLY COCHERELL
E-Mail: scocherell@trigon-sheehan.com

3a. Address
126 ROCK POINT DRIVE, STE. B
DURANGO, CO 81301
3b. Phone No. (include area code)
Ph: 970.385.9100 Ext: 136
Fx: 970.385.9107

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 30 T28N R7W Mer NENE 10FNL 920FEL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

PLEASE REFER TO ATTACHED DAILY COMPLETION INFORMATION. THIS WELL IS NOW PRODUCING THE MV/DK.



14. I hereby certify that the foregoing is true and correct.

Electronic Submission #6529 verified by the BLM Well Information System
For CONOCO INC., sent to the Farmington
Committed to AFMSS for processing by Lucy Bee on 08/20/2001 ()

Name (Printed/Typed) SHELLY COCHERELL

Title AGENT

Signature

Date 08/17/2001

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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SAN JUAN 28-07 UNIT #249F

30-039-26605

10' FNL – 920' FEL, SECTION 30, T28N-R07W
RIO ARriba COUNTY, NM

4/19/2001 Rig up Cudd Coil Tubing Rig. RIH with 1-1/2" coil tubing with 3.80" mill. Tagged cement stringers @ 7122'. Drilled and circulated to FC @ 7236' with KB. PBDT is now 7236'. POOH with 1 1/2" coil tubing with mill. Pressure tested casing to 4300 psi. - OK. Rigged down coil tubing unit and moved off location.

4/30/2001 RU Schlumberger wireline and mast truck. RD master valve, RU wireline flange. PU CBL tools. RIH and tag @ 7188'. RU stinger pump. Pressure up to 1000#. Pull **CBL/GR/CCL from 7188' to surface. TOC @ 1870'**. POOH w/wireline. Pressure test casing o 4300# test was good. PU TDT tools. RIH and tag @ 7237'. Pull TDT/GR/CCL log from 7237' to 1700'. POOH and RD flange. RU master valve. Release service companies. Secure well and SDFN

5/9/2001 RU Blue jet wireline and mast truck. Check well head voltage and ground units. PU 3 1/8" csd. hole guns, w/12g 306T, 90° charges and perforate **DK sands as follows: 7180'-7192' w/13 holes, 7160'-7164' w/5 holes, POOH . PU select fire gun and finish perf DK sands as follows: 7098, 7096, 7094, 7092, 7090, 7088, 7086, 7084, 7082, 7080, 7078, 7076, 7074, 7072, 7070, 7068, 7066, 7064, 7062, 7060, 7058**. All shots are 1spf, for a total of 39, .34" holes. Secure well and SDFN.

5/10/2001 RU stinger 4.5" isolation tool. RU BJ Services frac unit. Pressure test lines to 4800#, set pop off @ 3800#. Start B/D. Formation broke @ 3600#. Start ball job w/ 2% KCl and 50 1.1 sg 7/8" bio-sealers. Showed good ball action and balled off @ 3800#. Wait for balls to dissolve for 1 hr. Start step test @ 26.5 bpm & 3750#, step to 15.5 bpm & 2500#, step to 10 bpm & 2100#, S/D ISDP=1500#, FG=.65 psi/ft. Leak off is as follows: 5 min=1410#, 10 min=1230#, 15 min=1063#, 20 min= 866#, 25 min=813#. Start pad @ 30 bpm & 776#, St .5# @ 35 bpm & 3550#, st 1# 34 bpm & 3500#, st 2 # @ 39 bpm & 3600#, st 3# @ 39 bpm & #3700#, st 4# @ 44 bpm & 3493#, start 5# @ 44 bpm & 3600#. Flush @ 45 bpm & 3750#. ISDP=2800#; 72,240# 20/40 super LC. Total fluid to recover=1140 bbl, sand laden fluid=801 Bbls, AV rate=38 bpm, AV pressure= 3450#, SIP=2280# after 15 min. 1500# GW-27, 156 GAL BF-7L, 52 GAL XLW-24, 50# ENZYME G, 48GAL FB-20,30# HIGH PERM CRB.

5/21/2001 Perforate Point Lookout as follows: **4996'-5000' (10 shots), 5026'-5046' (8 shots), 5110'-5122' (6 shots), 5152'-5158' (5 shots) for a total of 37 shots.**

5/22/2001 PU 4.5" Halliburton comp plug. RIH and set @ 4950'. POOH w/ wireline and test plug to 4200#. POOH and test to 4200#. PU 3 1/8" guns and RIH and **perforate Menefee as follows: 4680'-4690' (.5 spf), 4744'-4758' (.5 spf), 4803'-4810' (1 spf), 4858'-4867'**. POOH w/wireline.. Menefee and Point Lookout frac stimulated together. Start B/D. Formation broke @ 2810#. Pumped 16 bpm @ 2100#, ISDP=950#.FG=.63 psi/ft. Start 2% KCl and 42 7/8" 1.3 sg RCN ball sealers @ 16 bpm and 2040#, flush @ 16 bpm & 2100#. Showed good ball action but did not ball off. Re-test lines and pop-off. Start pump-in @ 32 bpm & 3320#.S/D ISIP=1100#.FG=.66 Start 25# 70Q linear foam pad @ 39 bpm & 3360# st .5# sand @ 39 bpm & 3200#, st 1# @ 39 bpm & 3160#, st 2# sand @ 40 bpm & 3100#, st. 3# @ 40 bpm & 3180#, st. 4# @ 40 bpm & 3280#, st. 5# @ 40 bpm & 3250#. Pump 73 bbl water flush @ 19.5 bpm and 2466#. S/D. ISIP=1440 #. AV rate = 40 bpm. AV pressure= 3200#. Fluid to recover= 495 bbl. Treatment fluid= 320 bbl, Tot. N2=448,775 scf.77.940# 20/40 Brady, RD. Secure well, SDFN.

SAN JUAN 28-07 UNIT #249F

30-039-26605

10' FNL – 920' FEL, SECTION 30, T28N-R07W
RIO ARRIBA COUNTY, NM

6/21/2001 Open well up. TIH w/ 6 DC and POOH and laydown. TIH w/ notched collar and 132 joints tubing. Tag fill @ 4165'. C/O to 4290'. Formation giving up a lot of sand. TOOH w/ 60 joints. Secure well and SDFN.

6/22/2001 100 psi on casing. Bleed off, blow well around. Kill tubing and TIH w/ 32 joints and well started unloading. Circulate clean. TIH w/ 14 more joints and circulate clean. TOOH w/ 46 joints tubing CH is making a lot of sand. Secure well and SDFN.

6/25/2001 Check psi, 600 casing and 680 on tubing. Bleed casing and kill tubing. TIH w/ 70 joints and tag fill @ 4528'. C/O to plug @ 4640'. TOOH w/ tubing and lay down notched collar. PU 3 7/8" mill and TIH w/ 62 joints tubing. Secure well and SDFN.

6/26/2001 Check pressures. 680# tubing, 600# casing. Bleed casing down and kill tubing. TIH w/ 85 joints tubing and tag fill at 4620'. C/O to and drill plug @ 4640'. TIH w/ 5 joints and tag fill @ 4787'. Circulate clean. TOOH w/ 12 joints. Secure well and SDFN.

6/27/2001 Check pressures. 700# casing, 760# tubing. Bleed casing kill tubing. TIH w/ 12 joints and tag fill @ 4787'. C/O to and drill plug @ 4950'. TIH w/ 8 joints to 5202'. Circulate clean. TOOH w/ 13 joints to 4800'. Secure well and SDFN.

6/28/2001 Check pressures. 840# casing and 900# on tubing. Open tubing and flow test well for 4 hr. stabilized test. **TEST IS AS FOLLOWS: MV PERFS FROM 4458' TO 5158' 2 3/8" TUBING SET @ 4802' W/ 1/2" CHOKE CASING PSI=750# TUBING PSI=530# MV PRODUCTION = 3498 MMCFPD 5 BWPD 0 BOPD 0 SAND TEST WITNESSED BY T. MONK W/ KEY ENERGY SERVICES.** Bleed casing down and kill tubing. TIH w/ 13 joints tubing, and tag fill @ 5202'. Clean out to and drill plug @ 5300'. TIH w/ 60 joints and tag fill @ 7096'. Clean out to PBD of 7220'. Circulate clean and TOOH w/ 89 joints tubing. Secure well and SDFWE.

7/2/2001 **FINAL REPORT.** Check pressures. 850# on casing, 900# on tubing Bleed casing down and kill tubing. TOOH w/ 144 joints tubing and LD bit sub and mill. TIH drifting w/ MS, SN and 229 joints tubing and tag fill @ 7200'. Clean out to 7220'. Circulate clean. POOH w/ 3 joints and land tubing @ 7130' w/ kb w/ 226 joints 2 3/8" (A) cond tubing ND bop, NU well head. Get flowing up tubing w/ air. Test well for 4 hrs while RD equipment. **TEST IS AS FOLLOWS: PERFS OPEN DK= 7058'-7192' MV=4458'-5158' CASING PSI=760# TUBING PSI= 430# DHC. PROD.= 2838 MMCFPD 10 BWPD .5 BOPD 0 SAND TEST WITNESSED BY T. MONK W/ KEY ENERGY SERVICES.** RD equipment & rig. Secure well and SD. Turn over to operator and EPNG. **FINAL REPORT**