

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other		5. Lease Serial No. F-078500-A	
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Other _____		6. Indian, Allottee or Tribe Name	
2. Name of Operator CONOCO INC.		7. Unit or CA Agreement Name and No.	
3. Address 126 ROCK POINT DRIVE, STE. B DURANGO, CO 81301		8. Lease Name and Well No. SAN JUAN 28-7 249F	
3a. Phone No. (include area code) Ph: 970.385.9100		9. API Well No. 00-039-26605	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface NENE 10FNL 920FEL At top prod interval reported below At total depth		10. Field and Pool, or Exploratory BLANCO MV/BASIN DK	
14. Date Spudded 03/28/2001		15. Date T.D. Reached 06/27/2001	
16. Date Completed ☐ D & A ☐ Ready to Prod. 07/02/2001		17. Elevations (DF, KB, RT, GL)* 6229 GL	
18. Total Depth: MD 7240 TVD		19. Plug Back T.D.: MD 7231 TVD	
20. Depth Bridge Plug Set: MD TVD		21. Type Electric & Other Mechanical Logs Run (Submit copy of each)	
22. Was well cored? ☒ No ☐ Yes (Submit analysis) Was DST run? ☒ No ☐ Yes (Submit analysis) Directional Survey? ☒ No ☐ Yes (Submit analysis)			

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Casing Top*	Amount Pulled
12.250	9.625	36.000		335		260			
8.750	7.000	20.000		3560		565			
6.250	4.500	11.000		7240		353			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	4802							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BASIN DAKOTA	7040	7240	7058 TO 7192			
B)						
C)						
D)						

26. Perforation Record

Depth Interval	Amount and Type of Material
7058 TO 7192	2% KCl 50 1.1 7/8 BIO SEALERS

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
07/02/2001	07/02/2001	24	→	0.0	2838.0	10.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. 430 SI	Csg. Press. 760.0	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	GSI

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #6550 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

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