

BURLINGTON RESOURCES

May 16, 2002

New Mexico Oil Conservation Division
1000 Rio Brazos Road
Aztec, New Mexico 87410

Re: San Juan 28-5 Unit #62M
E Section 31, T-28-N, R-5-W
30-039-26642



Gentlemen:

Attached is a copy of the allocation for the subject well that was completed 5-15-02. DHC-622az was issued for this well.

Gas:	Mesaverde	71%
	Dakota	29%

Oil:	Mesaverde	19%
	Dakota	81%

These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations.

Please let me know if you have any questions.

Sincerely,

A handwritten signature in cursive script, which appears to read "Peggy Cole", is written over a horizontal line.

Peggy Cole
Regulatory Supervisor

Xc: NMOCD -- Santa Fe
Bureau of Land Management

PRODUCTION ALLOCATION FORMULA USING WELL TEST INFORMATION

San Juan 28-5 Unit #62M
(Mesaverde/Dakota) Commingle
Unit E, 31-T28N-R5W
Rio Arriba County, New Mexico

Allocation Formula Method:

Separator test from Mesaverde = 2224 MCFD & 0.125 BO

Separator test from Dakota = 898 MCFD & 0.5 BO

GAS:

$$\frac{(MV) 2224 \text{ MCFD}}{(MV/ DK) 3122 \text{ MCFD}} = (MV) \% \text{ Mesaverde 71\%}$$

$$\frac{(DK) 898 \text{ MCFD}}{(MV/ DK) 3122 \text{ MCFD}} = (DK) \% \text{ Dakota 29\%}$$

OIL:

$$\frac{(MV) 0.125 \text{ BO}}{(MV/ DK) 0.625 \text{ BO}} = (MV) \% \text{ Mesaverde 19\%}$$

$$\frac{(DK) 0.5 \text{ BO}}{(MV/ DK) 0.625 \text{ BO}} = (DK) \% \text{ Dakota 81\%}$$