

BURLINGTON RESOURCES

January 30, 2002

New Mexico Oil Conservation Division
1000 Rio Brazos Road
Aztec, New Mexico 87410

Re: San Juan 28-6 Unit #94M
O Section 36, T-28-N, R-6-W
30-039-26644



Gentlemen:

Attached is a copy of the allocation for the commingling of the subject well completed 1-22-02. DHC-570az was issued for this well.

Gas:	Mesaverde	76%
	Dakota	24%

Oil:	Mesaverde	0%
	Dakota	0%

These allocations are based on individual flow tests during completion of the Mesaverde and the Dakota. Please let me know if you have any questions.

Sincerely,

A handwritten signature in cursive script that reads "Peggy Cole".

Peggy Cole
Regulatory Supervisor

Xc: NMOCDD – Santa Fe
Bureau of Land Management

PRODUCTION ALLOCATION FORMULA USING FLOW TEST INFORMATION

San Juan 28-6 #94M
(Mesaverde/Dakota) Commingle
Unit O, 36-T28N-R06W
Rio Arriba County, New Mexico

Allocation Formula Method:

3 Hour Flow Test from Mesaverde = 1957 MCFD & 0 BO

3 Hour Flow Test from Dakota = 618 MCFD & 0 BO

GAS:

$$\frac{(MV) 1957 \text{ MCFD}}{(MV/ DK) 2575 \text{ MCFD}} = (MV) \% \text{ Mesaverde 76\%}$$

$$\frac{(DK) 618 \text{ MCFD}}{(MV/DK) 2575 \text{ MCFD}} = (DK) \% \text{ Dakota 24\%}$$

OIL:

$$\frac{(MV) 0 \text{ BO}}{(MV/ DK) 0 \text{ BO}} = (MV) \% \text{ Mesaverde 0\%}$$

$$\frac{(DK) 0 \text{ BO}}{(MV/ DK) 0 \text{ BO}} = (DK) \% \text{ Dakota 0\%}$$