

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.
NMNM-013657

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

8

7. UNIT AGREEMENT NAME

San Juan 28-6 Unit

8. FARM OR LEASE NAME, WELL NO.

San Juan 28-6 Unit #114M

9. API WELL NO.

30-039-26649

10. FIELD AND POOL, OR WILDCAT

Blanco MV/Basin DK

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 25, T-28-N, R-6-W

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

2. NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1975FSL, 1975FEL,

At top prod. interval reported below

At total depth

DHC-6125

14. PERMIT NO. DATE ISSUED

12. COUNTY OR

PARISH

Rio Arriba

13. STATE

New Mexico

15. DATE SPURRED

12-22-01

16. DATE T.D. REACHED

1-3-02

17. DATE COMPL. (Ready to prod.)

5-1-02

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)*

6683' GR, 6695'KB

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

7940'

21. PLUG, BACK T.D., MD & TVD

7937'

22. IF MULTIPLE COMPL.,

HOW MANY*

2

23. INTERVALS

DRILLED BY

ROTARY TOOLS

CABLE TOOLS

0-7940'

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

7710-7895' Dakota

Commingled w/Mesaverde

25. WAS DIRECTIONAL

SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN

CBL-CCL-GR

27. WAS WELL CORED

No

CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3#	231'	12 1/4"	236 cu.ft.	
7"	20#	3720'	8 3/4"	1262 cu.ft.	

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4 1/2"	3220'	7939'	622 cu.ft.	2 3/8"	7765'	

31. PERFORATION RECORD (Interval, size and number)

7710-7746', 7815-7830', 7856-7870', 7881-7895' w/83
0.28" diameter holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7710-7895'	2492 bbl slk wtr, 40,000# 20/40 tempered LC sd

33. DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
		Flowing				SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
5-1-02	1	2"			1101 MCF/D Pitot Gauge		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)	
SI 550	SI 550			1101 MCF/D			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	
To be sold							

35. LIST OF ATTACHMENTS

None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE Regulatory Supervisor

DATE 5-3-02

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

MAY 06 2002

FARMINGTON FIELD OFFICE

UNMOOD

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2804'	2900'	White, cr-gr ss.			
Kirtland	2900'	3160'	Gry sh interbedded w/tight, gry, fine-gr ss.			
Fruitland	3160'	3478'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Ojo Alamo Kirtland	2804' 2900'	
Pictured Cliffs	3478'	3574'	Bn-Gry, fine grn, tight ss.	Fruitland Pictured Cliffs	3160' 3478'	
Lewis	3574'	4068'	Shale w/siltstone stringers	Lewis	3574'	
Huerfanito Bentonite*	4068'	4440'	White, waxy chalky bentonite	Huerfanito Bent. Chacra	4068' 4440'	
Chacra	4440'	5044'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Cliff House	5044'	
Cliff House	5044'	5314'	ss. Gry, fine-grn, dense sil ss.	Menefee Pt. Lookout	5314' 5672'	
Menefee	5314'	5672'	Med-dark gry, fine gr ss, carb sh & coal	Mancos	6175'	
Point Lookout	5672'	6175'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Gallup	6862'	
Mancos	6175'	6862'	Dark gry carb sh.	Greenhorn	7609'	
Gallup	6862'	7609'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Graneros	7668'	
Greenhorn	7609'	7668'	Dk gry shale, fossil & carb w/pyrite incl.			
Graneros	7668'	7812'				
Dakota	7812'	7940'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks			

38. GEOLOGIC MARKERS

*Huerfanito Bentonite is the legal top of Mesa Verde in New Mexico (North of the Chacra line)