

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. SF-078496	
2. Name of Operator CONOCO INC.		6. If Indian, Allottee or Tribe Name	
3a. Address 126 ROCK POINT DRIVE, STE. B DURANGO, CO 81301		7. If Unit or CA/Agreement, Name and/or No.	
3b. Phone No. (include area code) Ph: 970.385.9100 Ext. 136 Fx: 970.385.9107		8. Well Name and No. SAN JUAN 28-07 UNIT 189F	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 35 T28N R7W Mer SWNE 2460FNL 2280FEL		9. API Well No. 30-039-26692	
		10. Field and Pool, or Exploratory BLANCO MV/BASIN DK	
		11. County or Parish, and State RIO ARRIBA COUNTY, NM	

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

THE CASING HAS BEEN SET ON THIS WELL. PLEASE REFER TO THE ATTACHED WELL SCHEMATIC AS PROVIDED BY CONOCO.

## REPORT CEMENT TOPS

14. I hereby certify that the foregoing is true and correct. <b>Electronic Submission #6164 verified by the BLM Well Information System For CONOCO INC., sent to the Farmington Committed to AFMSS for processing by Lucy Bee on 08/06/2001 ( )</b>	
Name (Printed/Typed) SHELLY COCHERELL	Title AGENT
Signature	Date

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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INMOCD

SM OFFICE

Well Name: SJ 28-7 189F  
 API #: 3003926692

Spud Date: 08-Jul-01

Rig Release Date: 14-Jul-01

7 1/16" 5M x 2 1/16" Tree Adapter/Cap  
 11" 3M x 7 1/16" 5M Tubing Head  
 11" 3M x 11" 3M Casing Spool  
 9-5/8" 8 RD x 11" 3M Casing Head

**Surface Casing** Date set: 07/08/01

Size 9 5/8 in  
 Set at 299 ft # Jnts: 11  
 Wt. 36 ppf Grade J-55  
 Hole Size 12 1/4 in  
 Wash Out 100 % Csg Shoe 299 ft  
 Est. T.O.C. 0 ft TD of surface 310 ft

☒ New  
☐ Used

**Cement** Date cmt'd: 06/29/01

Lead: 135 sk Type III + 2% CaCl2 + 0.25 LB

CELLO-FLAKE

Tail: \_\_\_\_\_

Displacement vol. & fluid.: 20 bbls wtr

Bumped Plug at: 10:00

Pressure Plug bumped: 20

Returns during job: Yes

Returns to surface: 10 bbls

Floats Held: Yes ☒ No

W.O.C. for 12.5 hrs (plug bump to drlg cmt)

**Intermediate Casing** Date set: 07/10/01

Size 7 in  
 Set at 3248 ft # Jnts: 78  
 Wt. 20 ppf Grade J-55  
 Hole Size 8 3/4 in  
 Wash Out 120 % Csg Shoe 3248 ft  
 Est. T.O.C. 0 ft TD of intermediate 3250 ft

☒ New  
☐ Used

**Cement** Date cmt'd: 07/11/2001

Lead: 441 sk PREMIUM LITE + 2% CaCl2

0.25 lb/sk Cello-Flake + 8% Gel

Tail: 81 sk Type III + 2% CaCl2

+ 0.25 lb/sk Cello-Flake

Displacement vol. & fluid.: 128.8 bbls wtr

Bumped Plug at: 07/02/2001

Pressure Plug bumped: 1370

Returns during job: 10 BBLS CMT

Returns to surface: YES

Floats Held: ☒ Yes No

W.O.C. for 24 hrs (plug bump to drlg cmt)

**Production Casing** Date set: 07/14/01

Size 4 1/2 in  
 Wt. 10.5 ppf Grade J-55 from 0 to 7255 ft  
 Wt. \_\_\_\_\_ ppf Grade \_\_\_\_\_ from \_\_\_\_\_ to \_\_\_\_\_ ft  
 Hole Size 6 1/4 in # Jnts: 173  
 Wash Out: 50 %  
 Est. T.O.C. \_\_\_\_\_ ft  
 Marker jnt @ 6771 ft FC 7253 ft

☒ New  
☐ Used

Csg Shoe 7255 ft

**Cement** Date cmt'd: 07/14/2001

Lead: 382 sk Type III + 7pps CSE + 0.1% R

1/4pps Cello-Flake + 0.45% CD-32 + 0.65

Tail: FL-52 + 6% Gel

Displacement vol. & fluid.: 116

Bumped Plug at: 9:30

Pressure Plug bumped: 2300

Returns during job: No

Returns to surface: No

Floats Held: ☒ Yes No

Mud Wt. @ TD n/a ppq

TD 7,255 ft

**COMMENTS:**

Surface: Full returns throughout operation.

Intermediate: FULL RETURNS W/ 10 BBLS CMT TO SURFACE.

Production: GOOD LIFT W/ CMT NOTED DURING JOB.

**CENTRALIZERS:**

Surface: 1 10' off bottom & every 2nd to surface

Total: 4

Intermediate: 1 10' off bottom, 1 in middle of jt. #2, every 4th collar to surface

Total: 25

Production: None.

Total: 0