28a. Production - Interval B

Date

SI

Tbg. Press. Flwg.

Hours Tested

Csg. Press.

Date First

Produced

Choke

Size

(August 1999) DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT WELL COMPLETION OR RECOMPLETION REPORT AND LOG											OMB No. 1004-0137 Expires: November 30, 2000							
											5. Lease Serial No. NMSF 078496							
	e of Well Oil		⊠ Gas		_	Dry	_	Other						6. I	f Indian, Al	lottee	or Ti	ibe Name
b. Тур	e of Completion	Other	w Well	□ W	ork O	ver	D	eepen	☐ Plu	ig Back	. 23 I	Diff. R	esvr.	7. L	Jnit or CA	Agree	ment	Name and No.
2. Name CON	of Operator					Con		EBORAI -Mail: de		BERRY moore@u	4 98 .00	poco	.com		ease Name SAN JUAN			
	ess P.O. BOX 219 HOUSTON, T	X 772	52					Ph:	281. 2 9	lo. (includ 13.1005	e area	code)			API Well No			0-039-26695
4. Locat	ion of Well (Report l				ccorda	ınce w	ith Fed	eral requi	rement	s)* [/]	ij	1442	,	10. E	Field and P BLANCO N	ool, o MESA	r Exp	loratory DE
	rface NWNW 70			-						***		5		11.	Sec., T., R.	, M., o	or Blo	ck and Survey I R7W Mer NM
At top prod interval reported below											12. County or Parish 13. State NM				13. State			
At total depth 14. Date Spudded 15. Date T.D. Reached 16. Date Completed										1.1		Elevations (CB, R				
06/28	3/2001	//05/20							y to Pr	ođ.	6134 GL							
18. Total	Depth: MI		19. Plug Back T.D.: MD TVD					72				pth Bridge Plug Set: MD TVD						
CBL,	Electric & Other Mo TDT, GR/CCL					ору о	f each)				22. V	Was w Was D Directi	ell cored ST run? ional Sur	? vey?	No No No	☐ Ye	es (Su es (Su es (Su	bmit analysis) bmit analysis) bmit analysis)
23. Casing	and Liner Record (Report	all strings	Ì		P.o	ottom	Store C	manta	Noo	f Sks.	ρ.	Slurry	Val			T	
Hole Siz	Hole Size Size/Grade W		Vt. (#/ft.)		Top (MD)		MD)		e Cementer No. of Depth Type of			Cement (BB		I Cement For			+	Amount Pulled
	12.250 9.625 J-55 8.750 7.000 J-55		36.0 20.0				517 3262					244 521				(+	
8.79 6.29			11.0				7265					385		220		2200	-	
		4										-					╄	<u> </u>
		+									-						\dagger	
24. Tubir	·													,				
Size 2.375				er Depth (MD)		ze Depth Set (n Set (MD	1D) Packer Depth (oth (MI	MD) Size		Depth Set (MD		D)	D) Packer Depth (MD)	
	cing Intervals				L		26.	Perforation	on Reco	ord				1				
-	Тор	Bottom			Perforated		Interval			Size		No. Holes		Pe	rf. Status			
A) BLAN	A) BLANCO MESAVERDE			4412			26			4586 TO 4926		_	0.340		34 OP			
B)	-						—	4412			O 4550 C		0.34	10 48		OPEN		
C)		-		+			-					╁		╁				
D) 27. Acid,	Fracture, Treatment,	Cemen	it Squeeze	, Etc.			ш-			·								
	Depth Interval								Aı	nount and	Туре	of Ma	terial					
			FRAC W															
	4550 TO	4412	FRAC W	/160,00	00# 20	/40 SA	AND & 7	720 MSC	FNW									
			ļ															
28 Produ	ction - Interval A		<u> </u>															
ate First	Test Hours			Oil		Gas		ater	Oil Gr			as	P	roductio	n Method			
roduced 12/10/200°	Date Tested	Tested Production BBL MCF BBL Corr. API Gravity					iravity			FLOW	S FR	om w	ELL					
hoke	Tbg. Press. Csg. Flwg. 140 Press.		4 Hr.	Oil BBL		Gas MCF		ater BL	Gas:Oi Ratio	t	W	Vell Stati	us		. =			
ize 1/2	SI 280				ľ							GS	31					

(See Instructions and spaces for additional data on reverse side)
ELECTRONIC SUBMISSION #10086 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL **

Water BBL

Water BBL

Gas MCF

Gas MCF

Oil BBL

BBL

Production

24 Hr. Rate

Oil Gravity Corr. API

Gas:Oil Ratio

Gas Gravity

Well Status

ACCEPTED FUR RECURD

JAN 2 3 2002

28b. Proc	luction - Interv	al C												
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API		as ravity	P oduction Method				
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	W	ell Status	<u> </u>		· .		
28c. Prod	luction - Interv	al D	<u> </u>	L .					•			•		
Date First Produced	Test Date	Hours Test Tested Production		Oil Gas BBL MCF		Water BBL	Oil Gravity Corr. API	Ga Gr	as avity	Production Method				
Choke Size	Tbg. Press. Csg. 24 Hr. Rate SI				Gas MCF		Gas:Oil Ratio	We	Well Status					
29. Dispo SOLE	sition of Gas(S	old, used fo	or fuel, vent	ed, etc.)					·	•	.			
Show tests,	nary of Porous all important z including depth coveries.	ones of por	osity and co	ontents there	of: Cored is tool open,	ntervals and all flowing and sh	drill-stem aut-in pressures	3	31. For	nation (Log) Mark	ers			
	Formation		Тор	Bottom		Descriptions	, Contents, etc.			Name		Top Meas. Depth		
OJO ALAN 32. Additic This w	onal remarks (invell is now down	nclude plug vnhole cor	gging procec	2114 dure): n the Blanc	o Mesave	erde and Basir	n Dakota.		KIR' FRL PIC' LEW CHA CLIF MEN POII GAL GRE GRA TWO	OJO ALAMO KIRTLAND KIRTLAND FRUITLAND FM PICTURE CLIFFS LEWIS CHACRA CLIFFHOUSE MENEFEE POINT LOOKOUT GALLUP GRENHORN GRANEROS GRANEROS PAGUATE CUBERO TIVO WELLS TOOS TIVO TITO TITO TITO TITO TITO TITO TITO				
33. Circle enclosed attachments: 1. Electrical/Mechanical Logs (1 full set req'd.) 5. Sundry Notice for plugging and cement verification						2. Geologic Re 5. Core Analysi	₹		3. DST Report4. Directional Survey7 Other:					
34. I hereb	y certify that th	e foregoin		onic Submis	sion #1008	elete and correct 86 Verified by CO INC., sent	the BLM Wel	l Inforn		ecords (see attache	d instruction	s):		
Name (please print) D	EBORAH	MARBER	RY	Title <u>SU</u>	Title SUBMITTING CONTACT								
Signatu	ıre <u>(</u> E	Electronic	Submissio	າ)			Date 01/16/2002							
	S.C. Section 10 ed States any fa									make to any depa	rtment or age	ency		

Well Information System

Final Submission Confirmation

You have saved a FINAL version of a Well Completion Report, which will be sent to the BLM.

Current status of Transaction Number 10086:

Date Sent: 1/16/2002

Current status of submission: RECVD Sent to BLM office: Farmington Lease number: NMSF 078496 Submitted attachments: 0 Well name(s) and number(s): SAN JUAN 28-7 UNIT #189M

To edit, view, or add a note, click here

To use this Well Completion Report to file another Well Completion Report <u>Vell Completion Report</u> <u>click here.</u>

To view or print this Well Completion Report, click here.

To add/view or remove attachments previously submitted for this Well Completion Report, click here.

To return to the Previous Submissions screen, click here.

To return to the Operator Main Menu, click here.