

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

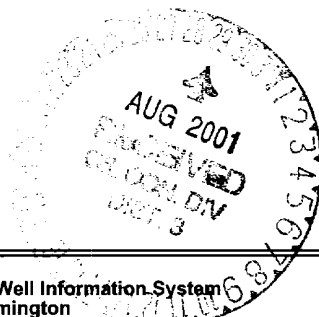
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF078496
2. Name of Operator CONOCO INC		6. If Indian, Allottee or Tribe Name
3a. Address PO BOX 2197, DU 3084 HOUSTON, TX 77252-2197		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 281.293.1613		8. Well Name and No. SAN JUAN 28-7 UNIT 133F
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 35 T28N R7W Mer SWSE 295FSL 2390FEL		9. API Well No. 30-039-26697-00-X1
		10. Field and Pool, or Exploratory BASIN DAKOTA
		11. County or Parish, and State RIO ARRIBA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> DRG
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

THIS WELL HAS BEEN COMPLETED INTO THE BASIN DAKOTA FORMATION. PLEASE REFER TO ATTACHED DAILY SUMMARY FOR PROVIDED BY CONOCO.



14. I hereby certify that the foregoing is true and correct. <b>Electronic Submission #6667 verified by the BLM Well Information System</b> <b>For CONOCO INC, sent to the Farmington</b> <b>Committed to AFMSS for processing by Maurice Johnson on 08/24/2001 (61MXJ2910SE)</b>	
Name (Printed/Typed) (None Specified)	Title
Signature	Date 08/22/2001

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\***

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STRICTLY CONFIDENTIAL

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## Revisions to Operator-Submitted EC Data for Sundry Notice #6667

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	STARTUP SR	DRG SR
Lease:	NMSF-078496	NMSF078496
Agreement:		
Operator:	CONOCO INC. P.O. BOX 2197 DU 3066 HOUSTON, TX 77252 Ph: 970.385.9100 Ext: 125 Fx: 970.385.9107	CONOCO INC PO BOX 2197, DU 3084 HOUSTON, TX 77252-2197 Ph: 281.293.1613
Contact:	DEBRA SITTNER AUTHORIZED REPRESENTATIVE E-Mail: dsittner@trigon-sheehan.com	(None Specified)
Location:		
State:	NM	NM
County:	RIO ARRIBA	RIO ARRIBA
Field/Pool:	BLANCO MV / BASIN DK	BASIN DAKOTA
Well/Facility:	SAN JUAN 28-07 UNIT 133F Sec 35 T38N R7W Mer SWSE 295FSL 2390FEL	SAN JUAN 28-7 UNIT 133F Sec 35 T28N R7W Mer SWSE 295FSL 2390FEL

# SAN JUAN 28-07 UNIT #133F

30-039-26697

295' FSL - 2390' FEL, SECTION 35, T28N-R7W  
RIO ARriba COUNTY, NM

Date	Operations
7/1/2001	RU slick line. RIH w/ 4" gauge ring. Tagged @ 7094'. 126' fill. POOH w/ gauge ring. RD slick line.
7/3/2001	MIRU key rig #10. Spot equipment. RD master valve, RU BOP. PU 3 7/8" rock bit and bit sub. TIH w/ 220 joints 2 3/8" tubing. Secure well and SDFN.
7/4/2001	TIH w/5 joints tubing and tag cement @ 7105'. RU swivel and start drilling cement. D/O to 7218'. Circulate clean and pressure test casing to 4000#. TOO H w/ 60 joints tubing. Secure well and SDFN.
7/5/2001	TOOH w/ 168 joints tubing, bit and laydown. RD BOP, RU master valve. RD unit and equipment. We will be running the TDT on 7/6/2001 and the CBL on 7/7/2001.
7/6/2001	RU Schlumberger wireline mast truck. PU TDT tools. RIH and tag @ 7216' WLM. Log TDT/CCL/GR from 7216' to 1500'. POOH w/ wireline and LD TDT tools. Will send log to engineering as soon as crew gets to office. Will log the CBL on 7/7/2001. Secure well and SDFN.
7/7/2001	RU Schlumberger electric line and mast truck. PU CBL tools and RIH and tag @ 7216'. RU Stinger pressure pump. Pressure up to 1000# Run CBL/CCL/GR log from 7216' to 1460'. TOC @ 1710'. POOH w/ wireline. RU frac valve and test casing to 4300#. RD service companies and release. Secure well and SDFN.
7/9/2001	RU Blue Jet. Perforated the Dakota w/ 3 1/8" 90 degree pp select fire perforating gun. Perforated <b>DK from 7002' - 7014' w/ 1/2 spf, 7026' - - 7044' w/ 1/2 spf, 7120' - 7138' w/ 1/2 spf, 7156' - 7164' w/ 1 spf, 7192' - 7195' w/ 1 spf; 40 holes.</b> RU BJ pump truck. Broke well down @ 6 bpm @ 2100 # w/ 10 bbls 2% KCl water. RIH w/ 4 1/2" RBP w/ pressure gauges under RBP. Stopped @ 7020' for 30 min. Stopped @ 7130' for 30 min. Set RBP @ 6992'. Pressure tested RBP to 4000 #. Held ok. RD BJ & Blue Jet. & pressure bombs.
7/13/2001	Held safety mtg. MI spot equipment and unit. RU unit and equipment. RD wellhead, RU BOP's. RU Quadco and test BOP. TIH w/ retrieving head and 218 joints 2 3/8" tubing. Secure well and SDFN.
7/14/2001	Held safety mtg. RU pump. TIH w/ 2joints tubing and latch onto plug. Equalize pressure and release plug. POOH w/ 222joints tubing and lay down BHPG. Schlumberger checked operation of tools. Will send data to engineering ASAP. Secure well and SDFN.
7/17/2001	Held safety mtg. RU frac valve & frac head. RU BJ Services frac unit. RU Protecnics. Pressure test lines to 5160#. Monitor for 10 min. Leak off is as follows: 10 min=down 223# 4.4%. Set and test pop off @ 3850#. Start B/D, 19 bbl to load (1123') formation broke @ 2956#, 17.1 bpm & 2810#. Start 1000 gal 15% HCL acid and 50 7/8" 1.3 rcn balls @ 10.8 bpm & 1589#. Flushed @ 20.3 bpm & 2480#, showed a lot of good breaks, but did not ball off MAX = 3600#. RU Blue jet wireline junk basket and lubricator and RIH and retrieve 0 balls. Re-test lines to 4800#, Set pop-off @ 3850#. Start step test @ 30 bpm & 3355#, step to 22 bpm & 2620#, step to 18 bpm & 2320#, step to 15 bpm @ 2050#. Step to 13 bpm & 1950# ISDP= 1400#, FG= .631 psi/ft. Leak-off is as follows: 5 min=1065#, 10 min=812#, 15 min=618#, 20 min=412#, 25 min=299#, 30 min=209#, 35 min=135#, 40 min=73#, 45 min=32#, 50 min=0#, Start 30# x/l Spectra-G frac @ 44 bpm & 3200#, Start .5# @ 44 bpm & 3157#, Start 1# @ 44 bpm & 3104#, Start 2# @ 44 bpm & 2997#, Start 3# @ 44 bpm & 2980#, Start 5# @ 46.5 bpm & 3150# Flushed w/ 107 bbl @ 27 bpm. ISDP=2050#, 5 min =1820#, 10 min=1647# Tot sand = 122,000# 20/40 super LC, AV psi= 2900#, Av rate=45 bpm. RD service companies. Open up on adjustable choke set at 12. Starting psi = 1050 #@ 8:00 pm. Turn well over to L&R dry watch crew.
7/18/2001	Held safety mtg. ND frac Y and valve. NU blooey T. TIH w/ MS, SN and 110 joints 2 3/8" tubing blow well around. TIH w/ 62 joints tubing and tag sand bridge @ 5446'. Blow around TIH w/ 55 joints tubing and tag fill @ 7172'. Clean out to PBTD. Blow well around rest of day. Making light sand and 5.4 bbl/hr. POOH w/ 8 joints. Secure well and SDFN.
7/19/2001	Open well and check pressures 1550# on casing bleed casing down. TIH w/ 8 joints tubing and tag 4' of fill. Clean out and blow around the rest of the day. Well giving up 3.8 bbl/hr of water. Load water not yet returned so water production should slow down. POOH w/ 8 joints. Secure well and SDFN.

## **SAN JUAN 28-07 UNIT #133F**

30-039-26697

295' FSL – 2390' FEL, SECTION 35, T28N-R7W  
RIO ARriba COUNTY, NM

7/20/2001 Held safety mtg. Open well and check pressures. 1500# On casing Float assembly in tubing and could not check pressure, bleed casing down. TIH w/ 8 joints tubing and tagged no fill. Blow well around. Pull tubing Up to 7096' and flow test DK on a 1/2" choke. TEST IS AS FOLLOWS: DK PERFS = 7002'- 7195', TUBING SET @ 7096' W/KB, TESTED ON A 1/2" CHOKE, TUBING PSI= 150#, CSG PSI= 450#, PRODUCTION= 990 MCFPD, 70 BWPD, .5 BOPD, 0 SAND, TEST WITNESSED BY T.MONK W/ KEY ENERGY SERVICES. Land tubing @ 7096' w/KB. ND BOP, NU well head. Get flowing up tubing RD unit and equipment. Turn over to operator and EPNG for production. FINAL REPORT.