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	APPROVED BY	e/ Lea Ottani	TITLE			DATE		

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crive for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

District I PO Box 1980, Hobbs, NM 88241-1980

District II PO Drawer DD, Artesia, NM 88211-0719

District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe. NM 87504-2088

Form C-102 Revised February 21, 1994 Instructions on back Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

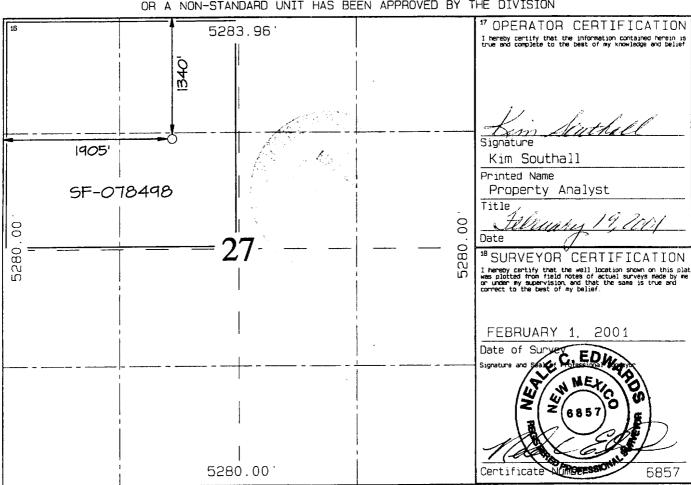
AMENDED REPORT

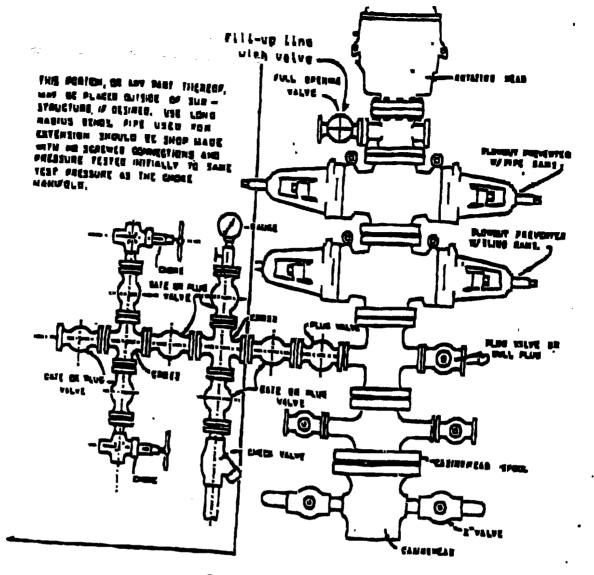
WELL LOCATION AND ACREAGE DEDICATION PLAT

'API Number	*Pool Code	Pool Name)	
30-039-26713	72439	BLANCO PICTURED CLIFFS	, SOUTH	
*Property Code	•	*Property Name	Well Number 28	
016608	SAN JUAN 28-7 UNIT			
'OGRID No.		Operator Name	*Elevation	
005073		CONOCO, INC.	6581	

¹⁰ Surface Location Feet from the North/South line UL or lot no. Section Township Lot Ide Feet from the Fast/West line RIO NORTH 1905 WEST 28N 7W 1340 27 ARRIBA ¹¹Bottom Hole Location Different From Surface North/South line Feet from the East/West line County UL or lot no. Section Feet from the 12 Dedicated Acres ¹³Joint or Infill ¹⁴ Consolidation Code ¹⁵ Order No. 160.0 Acres - (NW/4)

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION





BLOWOUT PREVENTER HOOKUP

Drilling contractors used in the San Juan Basing supply Joco pai equipment, but cannot provide annular preventors because of substructure limitations. Maximum anticipated surface pressures for this well will not exceed the working pressure of the proposed BOP system. Please see the attached Bop diagram details 2000 psi equipment according to Onshore Order No. 2 even though the delation of the appliant to Jooo psi. The 2000 psi system allows delation of the annular preventor and fulfills your requirements (note diagram No. 1). In addition, the following equipment will comprise the 2000 psi system:

- Two rams with one blind and one pipe ram. 2.
- Kill line (2 inch maximum). 3,
- One kill line valve. One choke line valve.
- Two chokes (reference diagram No. 1). Upper kelly cock valve with handle. 5. 6.
- 7,
- Safaty valve and subs to fit all drill strings in use. 8. Two-inch minimum choke line.
- 9,
- Pressure gauge on choke manifold. 10.
- Fill-up line above the upper most preventor. 11.