

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1065' FNL, 1830' FWL, Sec. 28, T-28-N, R-6-W, NMPM

5. Lease Number
SF-079050C

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

San Juan 28-6 Unit

8. Well Name & Number

San Juan 28-6 U #418S

9. API Well No.

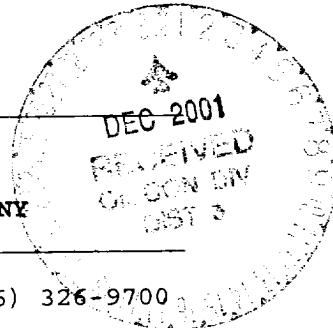
30-039-26757

10. Field and Pool

Basin Fruitland Coal/
So Blanco Pict Cliffs

11. County and State

Rio Arriba Co, NM



12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

☒ Other -

13. Describe Proposed or Completed Operations

12-16-01 Drill to TD @ 3450'. Circ hole clean.

12-17-01 Circ hole clean.

12-18-01 Circ hole clean. TOOH. TIH, ran logs. TOOH. TIH w/81 jts 4 1/2" 10.5# J-55 ST&C csg, set @ 3446'. Circ hole clean.

12-19-01 Pump 10 bbl wtr, 10 bbl SAPP, 10 bbl wtr ahead. Cmdt w/520 sx Class "C" Premium Lite cmt w/8% gel, 3% calcium chloride, 0.25 pps Celloflake, 5 pps LCM-1, 0.4% fluid loss, 0.4% sodium metasilicate (629 cu.ft.). Tailed w/110 sx Class "C" Type III cmt w/8% gel, 1% calcium chloride, 0.2% fluid loss, 0.25 pps Celloflake (152 cu.ft.). Displace w/54 bbl wtr. Circ 60 bbl cmt to surface. WOC. PT csg to 3800 psi, OK. ND BOP. NU WH. RD. Rig released.

14. I hereby certify that the foregoing is true and correct.

Signed
no

Title Regulatory Supervisor

DATE 12/20/01

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

Date DEC 28 2001

CONDITION OF APPROVAL, if any:

FARMINGTON FIELD