

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.
SF-079050C

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 28-6 Unit

8. FARM OR LEASE NAME, WELL NO.

San Juan 28-6 Unit #418S

9. API WELL NO.

30-039-26757

10. FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 28, T-28-N, R-6-W

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

1b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

2. NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1065'FNL, 1830'FWL,

At top prod. interval reported below

At total depth

R-11639

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

15. DATE SPUNDED

12-13-01

16. DATE T.D. REACHED

12-16-01

17. DATE COMPL. (Ready to prod.)

5-3-02

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)*

6368' GR, 6380' KB

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

3450'

21. PLUG, BACK T.D., MD & TVD

3402'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

0-3450'

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

2929-3154' Fruitland Coal

26. TYPE ELECTRIC AND OTHER LOGS RUN
Platform Express

25. WAS DIRECTIONAL SURVEY MADE

27. WAS WELL CORED
No

CASING RECORD (Report all strings set in well)

28. CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	228'	12 1/4"	195 cu.ft.	
4 1/2"	10.5#	3446'	6 1/4"	781 cu.ft.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD	SIZE	DEPTH SET (MD)	PACKER SET (MD)
						2 3/8"	3151'	

31. PERFORATION RECORD (Interval, size and number)

2929, 2930, 2978, 2979, 3020, 3021, 3059, 3061, 3070, 3073, 3077, 3124, 3127, 3129, 3147, 3149, 3151, 3154, w/72 0.3" diameter hole
3151, 3154' w/72 0.3" diameter holes
Reperf: 3057, 3058, 3060, 3071, 3072, 3078, 3125, 3126, 3128, 3130, 3131, 3132, 3133, 3140, 3141, 3146, 3148, 3150, 3152, 3153'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2929-3154'	477 bbl 30# linear gel, 863,000 SCF N2
	130,000# 20/40 Arizona sd

33. DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

DATE OF TEST		Flowing			Shut-In		GAS-OIL RATIO
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	
5-3-02	1	2"	→		600 MCF/D Pitot Gauge		
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL		GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)
SI 370	SI 370	→			600 MCF/D		
TEST WITNESSED BY _____							

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

35. LIST OF ATTACHMENTS

None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE Regulatory Supervisor

DATE 5-8-02

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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