

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No.
SAN JUAN 28-7 UNIT 293

9. API Well No.	30-039-26758
-----------------	--------------

10. Field and Pool, or Exploratory
BASIN FRUITLAND COAL

11. Sec., T., R., M., or Block and Survey
or Area Sec 33 T28N R7W Mer NM

12. County or Parish RIO ARRIBA	13. State NM
------------------------------------	-----------------

17. Elevations (DF, KB, RT, GL)*
6227 GL

Both Bridge Plug Set: MD
TVD



1? ☒ No ☐ Yes (Submit analysis)
 Survey? ☒ No ☐ Yes (Submit analysis)
 Survey? ☐ No ☒ Yes (Submit analysis)

[illegible]

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	2665							

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BASIN FRUITLAND COAL	2680	2774	2680 TO 2774		25	OPEN
B)						
C)						
D)						

Depth Interval	Amount and Type of Material
2680 TO 2796	FRAC W/211,320 # 20/40 SAND & 70Q N2 FOAM, W/12,327 MSCF OF N2

Date First Produced 12/31/2001	Test Date 12/13/2001	Hours Tested 24	Test Production 	Oil BBL 0.0	Gas MCF 120.0	Water BBL 0.0	Oil Gravity Corr. API	Gas Gravity	Production Method FLOWS FROM WELL
Choke Size 1/2	Tbg. Press. Flwg. 365 SI	Csg. Press. 440.0	24 Hr. Rate 	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status GSI	

Date First Produced	Test Date	Hours Tested	Test Production — ▾	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate — ▾	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

[illegible]

**** ORIGINAL ****
FEB 25 2002

FARMINGTON FIELD OFFICE
BY

14000

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(*Sold, used for fuel, vented, etc.*)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
OJO ALAMO	1871	2051		OJO ALAMO KIRTLAND FRUITLAND FM., PICTURED CLIFFS	1871 2052 2454 2784

32. Additional remarks (include plugging procedure):

This well is a commingled Basin Fruitland Coal and Blanco PC South.

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #10078 Verified by the BLM Well Information System.
For CONOCO INC., sent to the Farmington**

Name (*please print*) DEBORAH MARBERRY

Title SUBMITTING CONTACT

Signature _____ (Electronic Submission)

Date 01/16/2002

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****

Well Information System

Final Submission Confirmation

You have saved a FINAL version of a Well Completion Report, which will be sent to the BLM.

Current status of Transaction Number **10078**:

Date Sent: **1/16/2002**

Current status of submission: **RECVD**

Sent to BLM office: **Farmington**

Lease number: **NMSF 078498**

Submitted attachments: **0**

Well name(s) and number(s):

SAN JUAN 28-7 UNIT #293

To edit, view, or add a note, [click here](#)

To use this Well Completion Report to file another Well Completion Report  [click here.](#)

To view or print this Well Completion Report, [click here.](#)

To add/view or remove attachments previously submitted for this Well Completion Report, [click here.](#)

To return to the Previous Submissions screen, [click here.](#)

To return to the Operator Main Menu, [click here.](#)

