Form 3160-4 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 Expires: November 30, 2000

	WELL	COMPL	ETION (OR RI	ECO	MPL	ETION	N REPO	RT	AND I	LOG				ease Serial			
1a. Type of Well Oil Well Gas Well Dry Other												6. If Indian, Allottee or Tribe Name						
b. Type o	of Completion	_	ew Well	_ w		ver	☐ Deep	pen 🔲	Plu	g Back	Di	ff. R	esvr.	7. L	Jnit or CA	Agreen	nent Nai	me and No.
2. Name of Operator Contact: DEBORAH MARBERRY CONOCO INC. E-Mail: deborah.moore@usa.conoco.com												Lease Name and Well No. SAN JUAN 28-7 UNIT 293						
	s P.O. BOX							3a. Phor	ne N	o. (includ	e area c	ode)		9. A	PI Well No	D.	30-0	39-26758
4. Locatio	n of Well (Re	ON, TX 77		nd in ac	corda	nce wit	h Federa			3 1905	20 27 7	? ?	<i>y</i>	10.	Field and P	ool, or	Explora	atory
At surf			L 1200FW					É		•			₹ <u>`</u>		Sec., T., R.			and Survey
At top	prod interval	reported be	low					5	3	FEL	3 200	2		C		c 33	[28N R	7W Mer ŇMF
At total	l depth							<u> </u>		Co Co		1		F	RIO ARRIE	3A		NM
14. Date S 10/27/				ate T.D 0/30/20		ched		. Yend	D &	Complet A 2001	ed Ready	to Pi	od.	17.	Elevations 62	(DF, K 27 GL	B, RT, 0	GL)*
18. Total I	Depth:	MD TVD	3196		19.	Plug B	ack T.D		0. /D.	31	09 ~ ?	ુ	20. Dep	th Bri	dge Plug S	et:	MD TVD	
21. Type F CBL, T	Electric & Oth	ner Mechar	ical Logs R	un (Sub	mit c	opy of	each)				W.	as E	ell corec		🔀 No	☐ Ye	s (Subm	nit analysis) nit analysis) nit analysis)
23. Casing a	ınd Liner Rec	ord (Repo	t all string:	s set in v	vell)						D	ireci	ional Su	vey?	<u> </u>	X 16	s (Suom	it analysis)
Hole Size			Wt (#/ft) T		Гор Во		tom S	tage Ceme Depth	nter	No. of Sks. & Type of Cemen		1 -		I Cement		Top*	Am	ount Pulled
12.250	12.250 9.625 J-55		36.0	36.0		28		1				130					0	
7.875	5 4.5	500 J-55	10.5	5		3196						576				0		
	-						\dashv			_								
24. Tubing	g Record			L													L	
Size	Depth Set (N		cker Depth	(MD)	Si	ze	Depth S	Set (MD)	P	acker Dep	oth (MD)	Size	De	pth Set (M	D)	Packer	Depth (MD)
2.375 25. Produci	ing Intervals	2665			<u> </u>		26. Pe	erforation I	Reco	rd								
F	ormation	Тор	Bottom			Perforated Interval				Size		No. Holes			Perf. Status			
	RUITLAND (COAL		2774		1	2680 TO			0 2774	2774		25		OPEN			
B) C)																		
D)	racture, Treat	mant Com	ant Causaa	Etc								<u></u>						
	Depth Interv	al								nount and								
	26	80 TO 27	96 FRAC V	V/211,32	0 # 20	0/40 SA	ND & 70	Q N2 FOA	Μ, ۷	//12,327 N	ISCF O	F N2						
					_					-								
													-					
28. Product	tion - Interval	Hours	Test	Oil		Gas	Wate		oil Gra		Ga		T	Producti	on Method			
Produced 12/31/2001	Date 12/13/2001	Tested 24	Production	BBL 0.0	- 1	мсғ 120.0	BBL	0.0	Corr. A			Gravity		FLOWS FROM W			OM WEL	L
Choke Size	oke Tbg. Press. Csg.		24 Hr. Rate			Gas Wa MCF BB			Gas:Oil Ratio		We	Well Status GSI						
	ction - Interva	al B																
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL		Gas MCF	Wate BBI		oil Gra Corr. A			Gas P Gravity		Producti	on Method			
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL		Gas MCF	Wate BBL		las:Oi latio	1	We	Well Status		[=				
(See Instruct	tions and space	ces for add	tional data	on reve	rse sid	le)								- A	CCEPTE	D FC	R RE	CORD
ELECTRO!	NIC SUBMI	SSION #10	078 VERI ORIGIN	FIED B	Y TH	IE BLN	M WELL	L INFORM ORIGIN	MAT AL	TION SY: ORI	STEM GINA	L *	* ORIC	AMIE	L * OB	IÇIN.	AL **	
	O, IIO		J Will					=							tEB	2 5	200	2
														F	ARMINGT	ON F	ELD O	FFICE

28b. Pro	duction - Inte	rval C										
Date First Produced			Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	y	Production Method		
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well St	Status			
28c. Proc	duction - Inter	rval D						1		· · · · · · · · · · · · · · · · · · ·		
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	,	Production Method		
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well St	atus	· 		
29. Dispo	osition of Gas	(Sold, used	for fuel, ven	ted, etc.)		 		·		••		
	nary of Porou	s Zones (In	clude Aquife	ers):				··· · · · · · · · · · · · · · · · · ·	31. For	mation (Log) Markers		
tests,							d all drill-stem d shut-in pressure	s				
	Formation		Тор	Bottom		Descripti	ions, Contents, etc		Name Me			
OJO ALAMO			1871	2051					KIA FRI	O ALAMO RTLAND UITLAND FM., CTURED CLIFFS	1871 2052 2454 2784	
			j									
	onal remarks vell is a com				d Blanco	PC South.						
Circle enclosed attachments: Electrical/Mechanical Logs (1 full set req'd.)						2. Geologic	•		DST Report 4. Directional Survey			
5. Sun	dry Notice fo	r plugging	and cement v	erification/		6. Core Ana	alysis	7 Otl	her:			
34. I hereb	y certify that	the foregoi	-	onic Submi	ssion #10	078 Verified	rect as determined by the BLM Wel sent to the Farmi	l Informatio		records (see attached instrem.	uctions):	
Name (please print)	DEBORAI	H MARBER					BMITTING	CONT	ACT		
Signatu	ıre	(Electronic	Submissio	on)			Date 01/16/2002					
Title 10 II	S.C. Saction	1001 and T	itle 42 II C C	Saction 12	12 make	it a crima fo-	any paraon lense '	naly and "	116,114	make to any department		
of the Unite	ed States any	false, fictit	ious or fradu	lent stateme	nts or repr	esentations a	any person knowi s to any matter wi	ngry and Wil hin its jurisc	niuny to diction.	make to any department	oragency	

Well Information System

Final Submission Confirmation

You have saved a FINAL version of a Well Completion Report, which will be sent to the BLM.

Current status of Transaction Number 10078:

Date Sent: 1/16/2002

Current status of submission: RECVD Sent to BLM office: Farmington Lease number: NMSF 078498 Submitted attachments: 0 Well name(s) and number(s): SAN JUAN 28-7 UNIT #293

To edit, view, or add a note, click here

To use this Well Completion Report to file another Well Completion Report click here.

To view or print this Well Completion Report, click here.

To add/view or remove attachments previously submitted for this Well Completion Report, click here.

To return to the Previous Submissions screen, click here.

To return to the Operator Main Menu, click here.

