1625 N. French Dr., Hobbs, NM 88240

Energy, Minerals & Natural Resources

Revised July 28, 2000

District II 811 South First, Artesia, NM 88210

OIL CONSERVATION DIVISION

Submit to Appropriate District Office

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District III 2040 S 1000 Rio Brazos Rd., Aztec, NM 87410 Santa I								10 Sout ita Fe, I	uth Pacheco , NM 87505							5 Copie	
District IV 2040 South Pac	shaan Comt	e Eo NM S	7505													AMENDED REPO	
2040 South Pac	eneco, Sant I	D 1	77.303 F (1)	HEST	EOF	ALI	ZO.	WABL	E Al	ND A	UTHO	RIZ	ATIO	OT N	TRA	NSPORT	
- Omenator no	ALL				E AND AUTHORIZATION TO TRA 2 OGRID Number						-						
Operator name and Address CONOCO, INC. P.O. BOX 2197 DU 3084											005073 3 Reason for Filing Code/ Effective Date NW						
HOUSTO						6 Pool Code											
API Number 5 Pool Name 30-039-26781 BASIN DAKOTA						A								71599			
⁷ Property Co 016608	ode		roperty Nai N JUAN	me							' Well Number 218E						
	ce Locat						-		. Т	North/South Line Feet from th			rom the	East/W	ost line	County	
P 12 2		Townsh 28N	BN 7W			t. idn	n Feet from the			SOUTH			1025 E			RIO ARRIBA	
Bottom Hole Location		-,					10	eet from the	<u>. T</u>	North/South line		Feet from the		East/W	est line	County	
UL or lot no. Section		Townsh	Township Range Lot.			t. Idn	r	eet from th	e	North/South line		reen	10m the	East VI			
12 Lse Code FED			od	d Gas Connection Date 01/08/2001				¹⁵ C-129 F	Permit l	it Number 16 (6 C-129 F	C-129 Effective Date			17 C-129 Expiration Date	
III. Oil and Gas Transporters 20 POD 21 O/G 22 POD ULSTR Location 21 O/G 22 POD ULSTR Location																	
18 Transporte	¹⁹ Transporter Name and Address						20	º POD	D		G				ULSTR Location d Description		
151618		EPFS						830	9.5	5							
	BLOOMFIELD, NM							11111			100			1011	12737		
009018		GIANT REFINERY						2830954						$\chi_{\mathcal{O}_{\mathcal{I}}}$	´ 🛦	19/3	
		BLOOMFIELD, NM										1	φ`	"35	2002		
														<u> </u>			
		1 de											\(\frac{1}{2}\)	T OIL CON DIV			
															DAS	1.8	
IV. Produced Water														12 P 22 12 27 57			
POD.		6	24 PC	D ULSTR	Locatio	n and De	scripti	ion							avist.		
283	<u>n a b</u>	6												_			
V. Well Cor	mpletion	Data							-						,	70 DVIG 140	
25 Spud Date 10/14/2001		12/28/2		Ready Date			27 TD)	810	** PBTD		29 Perforati 7848'-8070		ons		³⁰ DHC, MC	
31 Hole Size			T	32 (Casing &	g & Tubing Size			33		Depth Set				34 Sacks Cement		
12-1/4"	TIOIC SILC	9-5/8"					33						150				
8-3/4"		7			4005					723							
6-1/4"			- <u>1/2"</u> -3/8" TU	JBING	}		 3	8110 7988									
VI. Well Te	st Data													 !			
35 Date Ne	³⁶ Gas Delivery Date					Test D	Date		38 Test Length				bg. Pressure		** Csg. Pressure		
		0 1/ 0 2/ 2 4 4 4				/26/2001			24		250		45 AOF		1500 - SHUT-IN ** Test Method		
1/2 Choke Size		⁴² Oil			- 1	15 Water			165	1650 ** Gas				* AUF		1 est Method	
"I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and									OIL CONSERVATION DIVISION								
belief. Signature:									Approved by: STACKAL SEES BY CHARLE T. PERSON								
Drived nome										Title: SPPRTY SM 2 .45 INSPECTOR FLOT .43							
Title: REGULATORY ANALYST									Approval Date: JAN 1 1 2002								
REGULATORT ANALTST													-				
Date: 01/09/2002 Phone: (281)293-1005								<u> </u>					-,,-				