

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 20005. Lease Serial No.
NMSF 078498A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.8. Well Name and No.
SAN JUAN 28-7 UNIT 252F9. API Well No.
30-039-2687910. Field and Pool, or Exploratory
BLANCO MESAVERDE BASIN DAKC11. County or Parish, and State
RIO ARRIBA COUNTY, NM

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator
CONOCO INC.Contact: DEBORAH MARBERRY
E-Mail: deborah.moore@usa.conoco.com3a. Address
P.O. BOX 2197 DU 3066
HOUSTON, TX 772523b. Phone No. (include area code)
Ph: 281.293-1005
Fx: 281.293-5466

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 32 T28N R7W NWSW 1885FSL 845FWL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Casing in this well has been set as per the attached wellbore schematic.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #10761 verified by the BLM Well Information System
For CONOCO INC., sent to the Farmington**

Name (Printed/Typed) DEBORAH MARBERRY

Title SUBMITTING CONTACT

Signature (Electronic Submission)

Date 03/14/2002

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

ACCEPTED FOR RECORD

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

MAR 18 2002

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any Federal or State official any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON FIELD OFFICE
BY *[Signature]*

** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL **

Well Name: SAN JUAN 28-7 252F
API #: 30-039-26879

Spud Date: 02/11/02

Rig Release Date: 02/24/02

7 1/16" 5M x 2 1/16" Tree Adapter/Cap
11" 3M x 7 1/16" 5M Tubing Head
11" 3M x 11" 3M Casing Spool
9-5/8" 8 RD x 11" 3M Casing Head

Surface Casing

Date set: 02/14/02

☒ New
☐ Used

Size 9 5/8 in
Set at 287 ft # Jnts: 6
Wt. 36 ppf Grade J-55
Hole Size 12 1/4 in
Wash Out 50 % Csg Shoe 287 ft
Est. T.O.C. 0 ft TD of surface 300 ft

Cement Date cmt'd: 2/14/2002
Lead : 145 sx Type 111, 2% CC, 0.25
pps Celloflake, 14.5 ppg @ 1.41 ft³/sx

Displacement vol. & fluid.: 20 bbls FW
Bumped Plug at: n/a
Pressure Plug bumped: n/a
Returns during job: Yes
CMT Returns to surface: 20 bbls
Floats Held: ☒ Yes ☐ No
W.O.C. for 31 hrs (plug bump to drlg cmt)

Intermediate Casing

Date set: 02/19/02

☒ New
☐ Used

Size 7 in
Set at 3596 ft # Jnts: 84
Wt. 20 ppf Grade J-55
Hole Size 8 3/4 in
Wash Out 60 % Csg Shoe 3596 ft
Est. T.O.C. 0 TD of intermediate 3620 ft

Cement Date cmt'd: 2/19/2002
Lead : 564 sx Premium Lite FM, 2% CC,
0.25 pps Celloflake, 8 % Gel @
12.1 ppg & 2.1 ft³/sx
Tail: 87 sx Type 111, 2% CC, 0.25
pps Celloflake, 14.5 ppg @ 1.41 ft³/sx

Displacement vol. & fluid.: 144 bbls FW
Bumped Plug at: 1030 hrs
Pressure Plug bumped:
Returns during job: Yes
CMT Returns to surface: 80 bbls
Floats Held: ☒ Yes ☐ No
W.O.C. for 15 hrs (plug bump to drlg cmt)

Production Casing

Date set: 02/24/02

☒ New
☐ Used

Size 4 1/2 in
Wt. 10.5 ppf Grade J-55 from 0 to 7722 ft
Wt. ppf Grade from to ft
Hole Size 6 1/4 in # Jnts:
Wash Out: 50 %
Est. T.O.C. 2600 ft
Marker jnt @ 7244 ft FC 7714 ft
Csg Shoe 7722 ft

Cement Date cmt'd: 2/24/2002
Lead : 393 sx Premium Lite HS FM,
3 pps CSE, 0.3% R-3, 0.25 pps Cello
Flake, 0.45% CD-32, 0.65% FL-52,
12.5 ppg @ 2.02 ft³/sx
Displacement vol. & fluid.: 123 bbl 2% KCl
Bumped Plug at: 1100 hrs
Pressure Plug bumped:
Returns during job: Yes
CMT Returns to surface: n/a
Floats Held: ☐ Yes ☒ No

Mud Wt. @ TD AIR ppg

TD 7,722 ft

COMMENTS:

Surface: Did not bump plug.
Intermediate:
Production: Plug bumped, floats did NOT hold. Shut in with 500 psi, WOC.
From WLS, CEMENT @ 7620' INSIDE 4 1/2" CASING.

CENTRALIZERS:

Surface: 1 - 10' above shoe. 1 per joint to surface. Total: 6
Intermediate: 1- 10' above shoe. 1/ first collar. 1/ 5 jts to surface. 2 - 300' to surface. Total: 18
Production: Total: 0

ACCEPTED FOR RECORD

MAR 18 2002

FARMINGTON FIELD OFFICE
BY MJ

Well Information System

Final Submission Confirmation

You have saved a FINAL version of a Sundry Notice, which will be sent to the BLM.

Current status of Transaction Number **10761**:

Sundry Notice Type: **SUBSEQUENT REPORT-Drilling Operations**

Date Sent: **3/14/2002**

Current status of submission: **RECVD**

Sent to BLM office: **Farmington**

Lease number: **NMSF 078498A**

Submitted attachments: **1**

Well name(s) and number(s):

SAN JUAN 28-7 UNIT #252F

To edit, view, or add a note, [click here](#)

To use this Sundry Notice to file another  [click here.](#)

To view or print this Sundry Notice, [click here.](#)

To add/view or remove attachments previously submitted for this Sundry Notice, [click here.](#)

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To return to the Operator Main Menu, [click here.](#)

