

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMSF078498

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.
SAN JUAN 28-7 230F

2. Name of Operator
CONOCO INC

Contact: DEBORAH MARBERRY
E-Mail: deborah.a.marberry@conoco.com

9. API Well No.
30-039-26938-00-X1

3a. Address
PO BOX 2197, DU 3084
HOUSTON, TX 77252-2197

3b. Phone No. (include area code)
Ph: 281.293.1005
Fx: 281.293.5090

10. Field and Pool, or Exploratory
BASIN DAKOTA

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 29 T28N R7W SESE 1205FSL 795FEL

11. County or Parish, and State
RIO ARriba COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Casing was set in this well as per the attached wellbore schematic.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #11781 verified by the BLM Well Information System
For CONOCO INC, sent to the Farmington
Committed to AFMSS for processing by Adrienne Garcia on 06/25/2002 (02AXG0239SE)**

Name (Printed/Typed) DEBORAH MARBERRY

Title SPECIALIST

Signature (Electronic Submission)

Date 06/05/2002

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

ACCEPTED

ADRIENNE GARCIA
Title PETROLEUM ENGINEER

Date 06/25/2002

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****

CONOCO

Well Name: SAN JAUN 28-7 230FAPI #: 3003926938Spud Date: 16-May-02Spud Time: 5:00 AMTD Date: 5/22/2002Rig Release Date: 23-May-02

7 1/16" 5M x 2 1/16" Tree Adapter/Cap

11" 3M x 7 1/16" 5M Tubing Head

11" 3M x 11" 3M Casing Spool

9-5/8" 8 RD x 11" 3M Casing Head

Surface CasingDate set: 05/16/02☒ New
☐ UsedSize 9 5/8 inSet at 298 ft # Jnts: 6Wt. 36 ppf Grade J-55Hole Size 12 1/4 inWash Out 6 %Est. T.O.C. 0 ftCsg Shoe 298 ftTD of surface 312 ftNotified BLM @ 2200 hrs on 5/15/02Notified NMOCD @ 2200 hrs on 5/15/02**Intermediate Casing**Date set: 05/20/02☒ New
☐ UsedSize 7 inSet at 3538 ft # Jnts: 183Wt. 20 ppf Grade J-55Hole Size 8 3/4 inWash Out %Est. T.O.C. ftCsg Shoe 3538 ftTD of intermediate 3555 ftNotified BLM @ 815 hrs on 5/19/02Notified NMOCD @ 815 hrs on 5/19/02**Production Casing**Date set: 05/23/02☒ New
☐ UsedSize 4 1/2 inWt. 10.5 ppf Grade J-55 from 0 to 7703 ftWt. ppf Grade from to ftHole Size 6 1/4 inWash Out: 50 %Est. T.O.C. 3338 ftMarker jnt @ 7278 ft# Jnts: 178Notified BLM @ 16:00 hrson 5/22/2002Notified NMOCD @ 16:00 hrs5/22/2002FC 7700 ftCsg Shoe 7703 ftTD 7,722 ftMud Wt. @ TD N/A ppg**Cement** Date cmt'd: 5/16/2002Lead: Tail: 180 SKS TYPE III+2% CaCl2+.25 PPS CELLO-FLAKE + 3% GELDisplacement vol. & fluid.: 19.5Bumped Plug at: 18:20Pressure Plug bumped: 350Returns during job: YCMT Returns to surface: 15 BBLSFloats Held: Yes NA NoW.O.C. for 22 hrs (plug bump to drlg cmt)**Cement** Date cmt'd: 5/20/2002Lead: 615 SX PRE LITE FM+2% BWOC CaCl2+.25 LBS/SX CELLOFLAKE+8%BWOC BENTONITITail: 87 SX TYPE III+2% BWOC CaCl2+.25 LBS/SX CELLO FLAKEDisplacement vol. & fluid.: 141.8 WATERBumped Plug at: 1100Pressure Plug bumped: 950Returns during job: PARTIALCMT Returns to surface: NONEFloats Held: X Yes NoW.O.C. for 17 hrs (plug bump to drlg cmt)**Cement** Date cmt'd: 5/23/2002333 SKS PLHS FM + 3LB/SK CSE + .3% R-3+ .25 LB/SK FLAKE + .45% CD-32 + .65% FL-52+ 106% FW MIXED AT 12.5 PPG WITH AYIELD OF 2.02 CUFT/SK (120 BBLS)Displacement vol. & fluid.: 2%KCL - 122 BBLSBumped Plug at: 16:00 HRS 5-23-2002Pressure Plug bumped: 900 PSI/2000 PSIReturns during job: NOCMT Returns to surface: NOFloats Held: X Yes No**COMMENTS:**Surface: RKB TO GROUND LEVEL - 13 FT.Intermediate: Production: **CENTRALIZERS:**Surface: ONE @ 288'. ONE / COLLAR F/ 206' TO 40'.Total: 5Intermediate: 1/ FIRST 2 JTS, 1/5 JOINTS TO 300'. 2 F/ 250' - 60'.Total: 19Production: NO CENTRALIZERS - AIR DRILLED HOLE.Total: