Form 3160-5
(August 1999)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
*Do not use this form for proposals to drill or to re-enter an
abandoned well. Use form 3160-3 (APD) for such proposals.*

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUBMIT IN TRIPLICATE - *Other instructions on reverse side.*

5. Lease Serial No.
NMSF 078497

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well	
☐ Oil Well ☒ Gas Well ☐ Other	

8. Well Name and No.
SAN JUAN 28-7 UNIT 241F

2. Name of Operator   Contact: DEBORAH MARBERRY
CONOCO INC.   E-Mail: deborah.a.marberry@conoco.com

9. API Well No.
30-039-27006

3a. Address
P.O. BOX 2197 DU 3066
HOUSTON, TX 77252

3b. Phone No. (include area code)
Ph: 281.293.1005
Fx: 281.293.5466

10. Field and Pool, or Exploratory
BASIN DAKOTA

4. Location of Well *(Footage, Sec., T., R., M., or Survey Description)*

Sec 8 T28N R7W NWSE 1515FNL 1900FEL

11. County or Parish, and State

RIO ARRIBA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☒ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☐ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	Change to Original APD
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Conoco requests to change our cement slurries on each string of casing in this well as per the following:

Surface:
50/50 Poz Standard w/ 2% Bentonite (gel), 3 % CaCl, 5 lbs/sx Gilsonite, 0.5 lbs/sx Flocele, 0.2% CFR-3 @ 13.5 ppg & 1.32 cuft/sx

Intermediate:
Lead: Standard w/ 3% Econolite, 10 lbs/sx Gilsonite, 0.5 lbs/sx Flocele @ 11.4 ppg & 2.90 cuft/sx
Tail: 50/50 Poz Standard 5 lbs/sx Gilsonite, .25 lbs/sx Flocele, 2% Bentonite (gel), 2% CaCl @ 13.5 ppg & 1.33 cuft/sx

14. I hereby certify that the foregoing is true and correct.
**Electronic Submission #14309 verified by the BLM Well Information System
For CONOCO INC., sent to the Farmington
Committed to AFMSS for processing by Adrienne Garcia on 09/27/2002 ()**

Name *(Printed/Typed)* DEBORAH MARBERRY	Title SUBMITTING CONTACT
Signature (Electronic Submission)	Date 09/17/2002

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By **Original Signed: Stephen Mason**	Title	Date 9/27/02
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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NMOCD

Additional data for EC transaction #14309 that would not fit on the form

32. Additional remarks, continued

Production:
50/50 Poz Standard w/ 3% Bentonite (gel), .20% CFR-3, .10% HR-5, .80% Halad-9, .25 lbs/sx Flocele, 5 lbs/sx Gilsonite @ 13.0 ppg & 1.46 cuft/sx

Volumes will stay the same.