

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
*Do not use this form for proposals to drill or to re-enter an
abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.
NMSF078497

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
SAN JUAN 28-7 241F

9. API Well No.
30-039-27006-00-X1

10. Field and Pool, or Exploratory
BASIN DAKOTA

11. County or Parish, and State
RIO ARRIBA COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
CONOCO INC

Contact: DEBORAH MARBERRY
E-Mail: deborah.a.marberry@conoco.com

3a. Address
PO BOX 2197, DU 3084
HOUSTON, TX 77252-2197

3b. Phone No. (include area code)
Ph: 281.293.1005
Fx: 281.293.5090

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 8 T28N R7W NWSE 1515FNL 1900FEL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Casing was set in this well as per the attached wellbore schematic.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #14850 verified by the BLM Well Information System
For CONOCO INC, sent to the Farmington
Committed to AFMSS for processing by Adrienne Garcia on 10/08/2002 (03AXG0069SE)**

Name (Printed/Typed) DEBORAH MARBERRY

Title SPECIALIST

Signature (Electronic Submission)

Date 10/08/2002

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By **ACCEPTED**

ADRIENNE GARCIA
Title PETROLEUM ENGINEER

Date 10/08/2002

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****

NMOCD

Well Name: SAN JUAN 28-7 241F
API #: 30-039-27006

Spud Date: 29-Sep-02
Spud Time: 21:00

TD Date: 10/5/02
Rig Release Date: 10/7/02

7 1/16" 5M x 2 1/16" Tree Adapter/Cap
11" 3M x 7 1/16" 5M Tubing Head
11" 3M x 11" 3M Speedhead
9-5/8" 8 RD x 11" 3M Casing Head

Surface Casing

Date set: 09/30/02

☒ New
☐ Used

Size 9 5/8 in
Set at 234 ft # Jnts: 5
Wt. 36 ppf Grade J-55
Hole Size 12 1/4 in
Wash Out 100 %
Est. T.O.C. Surf ft Csg Shoe 234 ft
TD of surface 244 ft

Notified BLM @ 800 hrs on 9/29/02
Notified NMOCD @ 800 hrs on 9/29/02

Intermediate Casing

Date set: 10/03/02

☒ New
☐ Used

Size 7 in
Set at 3398 ft # Jnts: 80
Wt. 20 ppf Grade J-55

Hole Size 8 3/4 in
Wash Out 100 %
Est. T.O.C. SURFACE ft Csg Shoe 3398 ft
TD of intermediate 3410 ft

Notified BLM @ 610 hrs on 10/2/02
Notified NMOCD @ 610 hrs on 10/2/02

Production Casing

Date set: 10/06/02

☒ New
☐ Used

Size 4 1/2 in
Wt. 10.5 ppf Grade J-55 from 0 to 7816 ft
Wt. ppf Grade from to ft
Wt. ppf Grade from to ft
Hole Size 6 1/4 in # Jnts: 183
Wash Out: 50 %
Est. T.O.C. 1976 ft
Marker jnt @ 7342 ft
Marker jnt @ 4795 ft

Notified BLM @ 6:00 hrs on 10/5/02 FC 7813 ft
Notified NMOCD @ 6:00 hrs on 10/5/02 Csg Shoe 7816 ft

TD 7,816 ft Mud Wt. @ TD AIR/N2 ppg

Cement Date cmt'd: 9/30/02

Tail : 135 sx 50/50/B/POZ W/2% GEL.
5 #/SX GILSONITE, 3% CaCL2,
1/2 #/SX FLOCELE & 0.2% CFR-3
MIXED @ 13.5 PPG & 1.32 CUFT/SX
Displacement vol. & fluid.: 15.3 FW
Bumped Plug at: 0:00
Pressure Plug bumped: 600
Returns during job: YES
CMT Returns to surface: 15
Floats Held: Yes No
W.O.C. for 14.5 hrs (plug bump to drlg cmt)

Cement Date cmt'd: 10/3/02

Lead : 425 sx Class B Cement W/3%
Econolite, 10 pps Gilsonite & 1/2 pps
Flocele Mixed @ 11.4 ppg
& 2.90 cuft/sx.
Tail : 100 sx 50/50/B/POZ Cement
w/2% Gel, 2% CaCL2, 5 pps
Gilsonite & 1/4 pps Flocele
Mixed @ 13.5 ppg & 1.33 cuft/sx.
Displacement vol. & fluid.: 134.5 FW
Bumped Plug at: 0:00
Pressure Plug bumped: 1370
Returns during job: YES
CMT Returns to surface: 54 BBLS
Floats Held: X Yes No
W.O.C. for 15.5 hrs (plug bump to drlg cmt)

Cement Date cmt'd: 10/6/02

Lead : 490 SX 50/50/STD/POZ
w/3% Gel, .2% CFR-3, .1% HR-5, .8%
Halad-9, 1/4 pps Flocele, 5 pps
Gilsonite @ 13.0 ppg/1.46 cuft/sx
Displacement vol. & fluid.: 124 2% KCL
Bumped Plug at: 1930 HRS
10/6/2002
Pressure Plug bumped: 1680 PSI
Returns during job: AIR HOLE
CMT Returns to surface: NO
Floats Held: X Yes No

COMMENTS:

Surface: GOOD JOB - NO FLOATS - BAFFLE PLATE @ 192'

Intermediate: GOOD JOB

Production: DOUBLE BUMPED PLUG WITH 1680 PSI. PBD TAGGED WITH WIRELINE @ 7889'

CENTRALIZERS:

Surface: STOP RING: 224' COLLAR: 192', 148', 60'

Total: 4

Intermediate: STOP RING: 3388', 3335' COLLAR: 3356', 3212', 2999', 2786', 2573', 2361', 2147', 1936', 1723', 1513', 1299', 1083', 871', 655', 439', 185', 141'

Total: 19

Production: NO CENTRALIZERS

Total: 0